UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. LEASE	NM-000111-A

GEOLOGICAL SURVEY			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)		7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME		
reservoir, use runn 3-331-C for such proposition		Turner		
1. oil	gas well other		9. WELL NO.	
				#4
2. NAME OF OPERATOR Curtis J. Little		10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR P.O.Box 2487		S.Blanco PC		
Farmington NM 87499			11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION (OF WELL (REPORT LOCATION CLEARLY. See		are a Se	c. 21-T26N-R7W
AT SURFAC	e: 790'FSL 790'FWL		12. COUNTY OR PARIS	SH 13. STATE
	OD. INTERVAL:		Rio Arrib a	N.M.
AT TOTAL D	DEPTH:		14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			30	-039-22964
REPORT, OR OTHER DATA			15, ELEVATIONS (SHOW DF, KDB, AND WD) 6918'GL	
TEST WATER SI FRACTURE TRE SHOOT OR ACI REPAIR WELL PULL OR ALTEI MULTIPLE COM CHANGE ZONES ABANDON* (other)	AT		(NOTE: Eleport results of SUR change on Form	f multiple completion or zone 19–330.) and give pertinent dates,
	PROPOSED OR COMPLETED OPERATIONS (stimated date of starting any proposed work, and true vertical depths for all markers and zo			subsurface locations and
5-11-83	Pressure tested 3,500 psi for Perf'ed 2930-44 & 2962-76 where Acidized w/500 gals. $7\frac{1}{2}\%$ H Balled perfs off. Flowed by Frac w/15,876 gals 70% quantity at 10-20 sd & 945 MCF nitrogen ISIP 600 psi. ATP 3900 psi Flowing well toclean-up.	v/16 hol Cl & 25 back. R ality fo en. Bk	es, 2' apart. ball sealers. an junk basket. am, 40,250# down 2200 psi.	MAY 3 1 198 OIL CON 1 DIS1, 3
0 4 0-4	nty Valve: Manu and TVDB			Set @ Ft.

MAY 27 1993

*See Instructions on Reverse Side



