DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION P.O. Box 2088

Submit original and 4 copies to the appropriate district office.

DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD Rule 403.B(1) or (2)

Rule 403.B(1) or (2)								
Operator Name: Curtis J. Little Oil and Gas	Operator No005493							
Operator Address: P.O. Box 1258, Farmington, NM	87499-1258							
case Name: #4 Turner Type: State Federal X Fee								
ocation: M-21-26N-07W								
Pool: Blanco P.C. South								
Requested Effective Time Period: Beginning 1/1/94	Ending Indefinitely							
	JRE: RULE 403.B.(1) with the following information.							
1) A list of the wells (including well name, number, ULSTR	location, and API No.) included in this application.							
2) A one year production history of each well included in this application (showing the annual and daily volumes).								
3) The established or agreed-upon daily producing rate for each well and the effective time period.								
4) Designate wells to be equipped with a flow device (required for wells capable of producing)								
5) The gas transporter(s) connected to each well.								
	DEC2 0 1993							
Please attach a separate sheet	ure: Rule 403.B.(2) with the following information. r each Central Point Delivery (CPD). Ist be common for all wells to be connected to the subject CPD.							
 An ownership plat showing a description of the lease and a) List the wells which will be metered separately, include b) List the wells which will not be metered separately, 	I all of the wells to be produced through this CPD. uding API No.							
2) Describe the proposed method of allocating production from non-metered wells.								
A one year production history of the wells which will not be metered showing the annual and daily volumes.								
The gas transporter(s) connected to this CPD.								
Applicant will be responsible for fi	ling OCD Form C-111 for the CPD.							
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is	OIL CONSERVATION DIVISION This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect							

Division have been complied with and that the information given above true and complete to the best of my knowledge and belief.	1	
	Approved	Until:
Signature: Julia + Title	Ву:	Original S
Printed Name & Title:	Title:	SUPER
P. O. BOX 1258 FARMINGTON, NM 87499	•	

By: Original Signed by FRANK T. CHAVE?

Title: SUPERVISOR DISTRICT # 3

Further Notice

P. D. BOX 1258, FARMINGTON, NM 87499 DGRID NUMBER 005493

METER	PROPERTY	WELL	API NUMBER	LOCATION	POOL NAME	TYPE	TRANSPORTER
94721	TURNER	004	30-039-22964	N 21 26N 07W	BLANCO F.C. SOUTH (PRORATED GAS)	FEDERAL	EL PASO NATURAL GAS

CURTIS J. LITTLE DIL & GAS ALTERNATE GAS MEASUREMENT METHOD AVERAGE DAILY PRODUCTION RATE: NOV 1992 THRU OCT 1993

	METER	RUNS DATE	WELL NAME	PROD. MCF @15.025	DAYS PROD	AVG. DAILY MCF
	94721	03/1993	TURNER #4	381	23.0	17
	94721	04/1993	TURNER #4		30.0	13
	94771	05/1993	TURNER #4		31.0	11
	94721	06/1993	TURNER #4	357	30.0	12
	94721	07/1993	TURNER #4	88	31.0	3
	74721	09/1993	TURNER #4	131	30.1	4
	94721	10/1993	TURNER #4	238	31.1	8
	Tot:			1929		
	Avg:					10
	=====	========	========	1203311	::::	=====
Total:				1929		

DATE:	11-10-93		Page	1 of 1
REV DATE:		ATTACHMENT ALTERNATIVE METHOD		

LOW FLOW WELL LISTING

Operator Code Operator Name 5646 Little Curtis J

						TIME	AGREED	
					TEST	CALC.	VOLUME	WELL
				TEST	PERIOD	HOURLY		VOLUME
			AREA	PERIOD	FLOW	RATE	RATE	CLOSED
METER	WELL	CTATE	LOCATION	MCF	HOURS	MCF	MCF	CONDITIONS
NO.	NAME	STATE	LOCATION	14101	1,00110	11101		
94-265	Salazar #3 CH	NM-31	Chaco	1553	3511.1	0.44	10.56	TC
94-205	Galazai #0 Oli	1111						
94-414	Foster #1	NM-31	Chaco	301	482.4	0.62	14.88	TC
				4500	~~~	0.55	13.2	TC.
94-721	Turner #4	NM-31	Chaco	1502	2724.8	0.55	13.2	10
05 770	Salazar #12 PC	NM-31	Chaco	1434	32028	0.47	11.28	TC
95-770	Salazar #12 PC	14141-01	0.1000	1				
95-772	Salazar #11 PC	NM-31	Chaco	1198	2955.6	0.4	9.6	TC
					1			
				-		<u> </u>		
<u> </u>		 						
					<u> </u>			<u> </u>
							<u> </u>	
					 			
					İ			
								
						 		
				-			- 	
						_		<u> </u>
		+		<u> </u>				
								<u> </u>

TC = Time Calculated	Volume (Hourly)
ACCEPTED BY :	

AV = Agreed Upon Volume (Daily)