

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

RECEIVED
SEP 3 1998
070

1. Type of Well
Gas

2. Name of Operator
Little Oil & Gas, Inc. c/o Joe Elledge

3. Address & Phone No. of Operator
P. O. Box 111, Farmington, NM 87499

Location of Well, Footage, Sec., T, R, M

N 790' FSL and 790' FWL, Sec. 21, T-26-N, R-7-W,

5. Lease Number
NM-000111-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Turner #4
9. API Well No.
10. Field and Pool
S. Blanco PC
11. County & State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Little Oil & Gas, Inc. plans to plug and abandon this well per the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed

Joe Elledge
Joe Elledge

Title

Agent

Date

8/14/98

(This space for Federal or State Office use)

APPROVED BY

AS/ Duane W. Spencer

Title

Date

SEP 10 1998

CONDITION OF APPROVAL, if any:

NMOC

PLUG AND ABANDONMENT PROCEDURE

8-14-98

Turner #4

Pictured Cliffs Well
790' FSL and 790' FWL, SW, Sec. 21, T26N, R7W
Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Prepare blow pit. Comply too all NMOC, BLM and Little safety regulations. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and install cementing valve.
2. Open bradenhead valve. Establish rate down 2-7/8" casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 20 frac balls in additional water and monitor pressure, rate and volumes pumped, to confirm perforations are taking water and there is not a leak. If bradenhead flows water or there are other indications of a casing leak, then MO and RU pulling unit to use 1-1/4" IJ tubing workstring to plug the well.
3. **Plug #1 (Pictured Cliffs perforations, Fruitland Coal , Kirtland and Ojo Alamo tops, and 7" casing shoe at 122', 2976' - Surface):** Establish rate into Pictured Cliffs perforations. Mix and pump 107 sxs Class B cement (30% excess, long plug) and bullhead down 2-7/8" casing, displace to surface with water. Shut in well and WOC.
4. ND BOP and cut off wellhead below surface casing, top off casing and annulus as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Turner #4

Current

South Blanco Pictured Cliffs

SW Section 21, T-26-N, R-7-W, Rio Arriba County, NM

Today's Date: 8/14/98

Spud: 4/21/83

Completed: 5/23/83

Elevation: 6918' GR

Logs: IES-GR-Density

8-3/4" hole

Cement Circulated to Surface

7" 23# K-55 Csg set @ 122'
76 cf (Circulated to Surface)

Nacimiento @ 520'

Ojo Alamo @ 2150'

Kirtland @ 2320'

Fruitland @ 2618'

Pictured Cliffs @ 2921'

Pictured Cliffs Perforations:
2930' - 2976' (32 holes)

PBTD 3030'

5-1/8" hole

2-7/8" 4.7# J-55 Casing set @ 3056'
Cmt w/ 587 cf (Circulated to surface)

TD 3063'

Turner #4

Proposed P & A

South Blanco Pictured Cliffs

SW Section 21, T-26-N, R-7-W, Rio Arriba County, NM

Today's Date: 8/14/98

Spud: 4/21/83

Completed: 5/23/83

Elevation: 6918' GR

Logs: IES-GR-Density

8-3/4" hole

Cement Circulated to Surface

7" 23# K-55 Csg set @ 122'
76 cf (Circulated to Surface)

Nacimiento @ 520'

Plug #1 2976' - Surface
Cmt with 107 sxs Class B,
(long plug, 30% excess)

Ojo Alamo @ 2150'

Kirtland @ 2320'

Fruitland @ 2618'

Pictured Cliffs @ 2921'

Pictured Cliffs Perforations:
2930' - 2976' (32 holes)

PBTD 3030'

5-1/8" hole

2-7/8" 4.7# J-55 Casing set @ 3056'
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