SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

30-039-23005

5. LEASE DESIGNATION AND SERIAL NO.

ISTRICT ENGINEER

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY <u>SF</u> 079527 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTER OR TRIBE NAME 1a. TYPE OF WORK DRILL X DEEPEN [7. UNIT AGREEMENT NAME PLUG BACK b. TYPE OF WELL San Juan 27-4 Unit BINGLE WELL X WELL MULTIPLE 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR San Juan 27-4 Unit El Paso Natural Gas Company 9. WELL NO. 3. ADDRESS OF OPERATOR 150 P.O. Box 289, Farmington, NM 87401 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Basin Dakota 1820'S, 1120'W 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone L Sec. 36, T-27-N.R-4-W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE 13 miles SE of Gobernador Rio Arriba New Mexico 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 1120'S Unit. h/ 320.00 (Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 500' 8510 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 7251' GL $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 13 3/4" 5/8**"** 32.3# 2001 224 cf. circulated 3/4" 20.0# 4430 229 cf. to cover Ojo Alamo to fill inermediate 6 1/4" 4 1/2" 628 cf. 10.5% 11.6# 8510' Selectively perforate and sand water fracture the Dakota formation. A 3000 psi WP and 600 psi test double gate preventor equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The W/2 of Section 36 is dedicated to this well. U. S. GLULINGUAL SURVEY FARMINGTON, N. M. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive zone and proposed new zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give_blowout preventer program, if any. March 30. RIGNED Drilling Clerk (This space for Federal or State office use) PERMIT NO. PPROVAL DATE APPROVED APPROVED BY _ .S"AMENDED MAY 2 4 1982 CONDITIONS OF APPROVAL, IF ANY : OIL CON. COM

SeDIST perion

NMCCG

On Reverse Side

STATE OF NEW MEXICO ENERGY AND MINERALS DEFARTMENT

P. O. BOX 2088 -SANTA FE, NEW MEXICO 87501

Form C-102 kevised 10-1-78

All distances must be from the cuter haunderies of the Section.					
Operator			Lease		Well No.
- EL PASO NAT	TURAL GAS COM	PANY	SAN JUAN 27-4	UNIT (SF 079527)	150
Unit Letter	Section	Township	Range	County	
L	36	27N	ΓM	Rio Arriba	·
Actual Footage Location of Well:					
1820 feet from the South line and 1120 feet from the West					
Ground Level Elev.	Producing For	Title Cita	Pool	st from the	line
7251	DAKOTA		BASIN DAKOTA		Dedicated Acreage:
					320.00 Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working					
interest and royalty).					
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-					
dated by communitization, unitization, force-pooling etc?					
durate by communication, during tores-pooring. etc.					
X Yes No If answer is "yes," type of consolidation Unitization					
A) Tes [] No It answer is yes, type of consolidation					
If answer is "" list the owners and treat description of ". 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of					
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,					
No allowat	ole will be assign	ed to the well until al	interests have been	consolidated (by comm	unitization, unitization,
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-					
sion.					
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M		KX		Fred B.	Kerr Jr.
				Certificate No	. / /
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EL PASO NATURAL GAS COMPANY San Juan 27-4 Unit #150 SW 36-27-4

