

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|------------------------|-----|
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| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PROMOTION OFFICE | |

Operator
El Paso Natural Gas Company

Address
PO Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|----------------|---|--|------------------------|
| Lease Name San Juan 27-4 Unit | Well No. 32 | Pool Name, including Formation Blanco Mesa Verde | Kind of Lease State, (Federal) or Fee | Lease No. SF 080672 |
| Location Unit Letter <u>D</u> ; <u>940</u> Feet From The <u>North</u> Line and <u>920</u> Feet From The <u>West</u> Line of Section <u>23</u> Township <u>27N</u> Range <u>4W</u> , NMPM, <u>Rio Arriba</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | |
|---|---|------------|-------------|------------|------------------------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company | Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499 | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline | Address (Give address to which approved copy of this form is to be sent) PO Box 90, Farmington, NM 87401 | | | | |
| If well produces oil or liquids, give location of tanks. | Unit D | Sec. 23 | Twp. 27N | Rge. 4W | Is gas actually connected? When |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|---|--------------------------|----------------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 7-23-82 | Date Compl. Ready to Prod. 10-5-82 | Total Depth 6394' | P.B.T.D. 6377' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6897' GL | Name of Producing Formation Mesa Verde | Top Oil/Gas Pay 5538' | Tubing Depth 6294' | | | | | |
| Perforations 5948', 5954', 5960', 5966', 5972', 5978', 6008', 6027', 6035', 6048', 6060', 6066', 6086', 6106', 6166', 6180', 6207', 6222', 6267', 6303', 6315' w/l spz. 5538', 5546', 5566', 5571', 5590', 5597', 5604', 5849' w/l spz. | | | Depth Casing Shoe 6394' | | | | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|------------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 12 1/4" | 9 5/8" | 218' | 130 cu.ft. |
| 8 3/4" | 7" | 4018' | 262 cu.ft. |
| 6 1/4" | 4 1/2" liner | 3881-6393' | 438 cu.ft. |
| | 2 3/8" tubing | 6294' | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

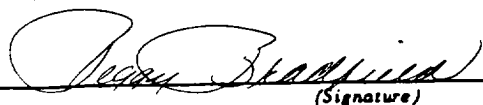
| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|---|----------------------------------|-----------------------------------|-----------------------|
| Actual Prod. Test - MCF/D Shut In 7 days | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) 402 | Casing Pressure (Shut-in) 1041 | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Drilling Clerk

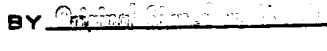
(Title)

October 19, 1982

(Date)

OIL CONSERVATION DIVISION

10-27-82 OCT 27 1982
APPROVED

BY  SUPERVISOR DISTRICT #

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply