

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Caulkins Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 780 Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1043' From South & 983' From West
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) Changed Tubing size - Ran Packer

5. LEASE

NM 03547

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "F"

9. WELL NO.

1-E

10. FIELD OR WILDCAT NAME

Basin Dakota, S. Abasco Tocito Egt.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 33, 27 North, 6 West

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6643 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-23-83 Set Baker Model "D" Production Packer at 6950'.
Perforated Tocito Zone 6886' to 6896' with 4 holes per foot.

8-24-83 to 8-28-83 Fished for Perforating Gun. Recovered same.

8-29-83 Tested Tocito Zone for Natural Production. Produced small amount of Gas TSTM, Plus approx 1/2 bbl. oil per Swab trip.

8-30-83 Fractured Tocito Perforations with 30,000# 20-40 sand and 523 bbls. water, containing 976,000 SCF Nitrogen and 144 gallons foaming agent.

8-31-83 thru 9-2-83 Shut-in.

Subsurface Safety Valve: Manu. and Type _____ (Over) _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Viquez TITLE Superintendent DATE 9-7- **ACCEPTED FOR RECORD**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DATE

SEP 12 1983

SEP 13 1983

OIL CON. DIV.
NM 03547

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY Simon

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 G - 347-166

9-3-83	Opened Tocito Zone to pit to clean up. Flowing Oil, Water and Gas.
9-4-83	Ran 2 3/8" Tubing to 6880'. Swabbed well in thru Tubing. Flowed to pit over night to clean up.
9-5-83	Flowed well thru test Separator, venting gas and dumping oil to tanks. Well still wet with water and flowing by heads. Produced 15 bbls. 44 Gavity oil 15 hours.
9-6-83	Tested Tocito Zone 11 hours . Produced 10.44 bbls. oil. Rate of flow on gas 200 MCFPD.
9-7-83	Dual Completion operations underway.