STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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PO. OF COPIES SEE	E14 CO	Ĺ	
DISTRIBUTI			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	DIL		
	GAS		
OPERATOR			

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	TRANSPORTER CIL.		OR ALILOWABLE AND		
	OPERATOR AUTHORIZATION TO TRANSPORT DIL AND NATURAL GAS				
1.	Operator Operator				
	Caulk	ins Oil Company	<del></del>		
		Box 780 Farmington, New 1	(exico		
	Reason(s) for filing (Check proper box	;)	Other (Please explain)		
	New Well XX Recompletion	Change in Transporter of: Oil Dry (	ios (T)		
	Change in Ownership	<del></del>	ensate		
	If change of ownership give name				
	and address of previous owner	<u> </u>			
n.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including		telor Fee Federal NM 0354	
	Breech "F"	1-E Basin	Jakota - Jakot, reder	Toring rederal Mr 0334	
	Unit Letter M ; 10	43 Feet From The South L	ne and 983 Feet From	The West	
	Line of Section 33 To	wnship 27 North Range	6 West NMPM I	Rio Arriba Count	
	Line of Section 33 To	whenth as the state of the stat	, INMPM,	, Count	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Addrona (Give address to which appro	med come of this form is to be cent!	
	Name of Authorized Transporter of Oil or Condensate A		P.O. Box 256 Farmington, New Mexico		
Name of Authorized Transporter of Casinghead Gas			, <u></u>		
	El Paso Natural (		P.O. Box 990 Farming	ton, New Mexico	
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   M   33   27N   6W	No	·	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res	
	Designate Type of Completic	$\mathbf{p}_{\mathbf{n}} = (\mathbf{X})$	Х		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 7687 *	
	7-10-83 Elevations (DF, RKB, RT, GR, etc.)	8-15-83	7687 Top Oil/Gas Pay	Tubing Depth	
	6643 GR	Dakota	7359¹	<del>365</del> 0' 7530	
- 1	Periorations			Depth Casing Shoe	
- 1				1 7687'	
	735	9' to 7657' Dakota	D CEMENTING RECORD	7687 <b>'</b>	
	735	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	HOLE SIZE 12 1/4"	TUBING, CASING, AN CASING & TUBING SIZE 9 5/8"	DEPTH SET 408 1	SACKS CEMENT 354 Cu.Ft.(300 Sacks)	
	HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 5 1/2"	DEPTH SET	SACKS CEMENT	
	HOLE SIZE 12 1/4" 7 7/8"	TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 5 1/2" 2575" 1/2	7687 75,30	\$ACKS CEMENT  354 Cu.Ft.(300 Sacks)  2004 Cu.Ft.(1300 Sacks)	
	HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FO	TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 5 1/2" 2 2 3 " 1/2  OR ALLOWABLE (Test must be a	408 1 7687 1	\$ACKS CEMENT  354 Cu.Ft.(300 Sacks)  2004 Cu.Ft.(1300 Sacks)	
	HOLE SIZE 12 1/4" 7 7/8"	TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 5 1/2" 2 2 3 " 1/2  OR ALLOWABLE (Test must be a	DEPTH SET  408 1  7687 1  75.30  Ster receivery of total volume of load oil	SACKS CEMENT  354 Cu.Ft.(300 Sacks)  2004 Cu.Ft.(1300 Sacks)  and must be equal to or exceed top all	
ĺ	HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOOLL WELL Date First New Oil Frun To Tanks	TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8"  5 1/2"  2553"   //2  OR ALLOWABLE (Test must be a able for this do	feer recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li	SACKS CEMENT  354 Cu.Ft.(300 Sacks)  2004 Cu.Ft.(1300 Sacks)  and must be equal to or exceed top all	
ĺ	HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8"  5 1/2"  2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	DEPTH SET  408 1  7687 1  2000 75.30  Ster receivery of total volume of load oil or he for full 24 hours)	SACKS CEMENT  354 Cu.Ft.(300 Sacks)  2004 Cu.Ft.(1300 Sacks)  and must be equal to or exceed top all	
	HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOOLL WELL Date First New Oil Frun To Tanks	TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8"  5 1/2"  2553"   //2  OR ALLOWABLE (Test must be a able for this do	JEPTH SET  408  7687  7687  Fire recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas li	SACKS CEMENT  354 Cu.Ft.(300 Sacks)  2004 Cu.Ft.(1300 Sacks)  and must be equal to or exceed top all  ft, etc.)	
	HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Frun To Tanks  Length of Teet	TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8"  5 1/2"  2 2 2 3" 1/2  DR ALLOWABLE (Test must be a able for this do  Tubing Pressure	Ster recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure)	SACKS CEMENT  354 Cu.Ft.(300 Sacks)  2004 Cu.Ft.(1300 Sacks)  and must be equal to or exceed top all  ft, etc.)	
	HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Frun To Tanks  Length of Teet  Actual Prod. During Teet	TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8"  5 1/2"  2 2 2 3" 1/2  DR ALLOWABLE (Test must be a able for this do  Tubing Pressure	JEPTH SET  408' 7687'  Fiter recensory of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the second of the second of the second oil opth or be for full 24 hours)  Casing Press DEGE W  Water - Bbis.  Alifi 2 3 198	SACKS CEMENT  354 Cu.Ft.(300 Sacks)  2004 Cu.Ft.(1300 Sacks)  and must be equal to or exceed top all  ft, etc.)	
	HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Frun To Tanks  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Teet-MCF/D	TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8"  5 1/2"  2553"   //2  OR ALLOWABLE (Test must be a able for this do  Date of Teet  Tubing Pressure  Oil-Bbis.	JEPTH SET  408  7687  7687  Fiter recovery of total volume of load oil opth or be for full 24 hours  Producing Method (Flow, pump, gas light of the second o	SACKS CEMENT  354 Cu.Ft. (300 Sacks)  2004 Cu.Ft. (1300 Sacks)  and must be equal to or exceed top all  fi. etc.)	
	HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Frun To Tanks  Length of Teet  Actual Prod. During Teet	TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8"  5 1/2"  2 1 1/2  OR ALLOWABLE (Test must be a able for this do  Date of Teet  Tubing Pressure  Oil-Bbis.  Length of Teet  3 Hours  Tubing Pressure (Short-in)	JEPTH SET  408' 7687'  Fiter recensory of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the second of the second of the second oil opth or be for full 24 hours)  Casing Press DEGE W  Water - Bbis.  Alifi 2 3 198	SACKS CEMENT  354 Cu.Ft.(300 Sacks)  2004 Cu.Ft.(1300 Sacks)  and must be equal to or exceed top all  ft, etc.)  Gravity of Condensate  Choke Size	
	HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Flun To Tanks  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Teet-MCF/D 2,195	TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8"  5 1/2"  2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	perth set  408  7687  7687  fter recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure (Shat-in)  1,957	SACKS CEMENT  354 Cu.Ft. (300 Sacks)  2004 Cu.Ft. (1300 Sacks)  and must be equal to or exceed top all  ft, etc.)  General Condensets  Choke Size  3/4"	
	HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Frun To Tanks  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Teet-MCF/D 2,195  Teeting Method (pitot, back pr.)	TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8"  5 1/2"  2233"   //2  OR ALLOWABLE (Test must be a able for this do  Date of Teet  Tubing Pressure  Oil-Bbis.  Length of Teet  3 Hours  Tubing Pressure (Shut-in)  1,959	DEPTH SET  408' 7687'  Fiter receivery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Casing Pressure (Flow)  AHG 2-3-198  OIL CON.  Bbis. Condensate/MMCF DIST. 3  Casing Pressure (Shat-is) 1,957  OIL CONSERVAT	SACKS CEMENT  354 Cu.Ft. (300 Sacks)  2004 Cu.Ft. (1300 Sacks)  and must be equal to or exceed top all  fit, etc.)  Gravity of Condensets  Choke Size  3/4"  TON DIVISION	
	HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOOL WELL Date First New Oil Frun To Tanks  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Teet-MCF/D 2,195  Teeting Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIANCE	TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8"  5 1/2"  2 2 2 3"   //2  OR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  3 Hours  Tubing Pressure (Shut-in)  1,959	DEPTH SET  408' 7687'  Fiter receivery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Casing Pressure (Flow)  AHG 2-3-198  OIL CON.  Bbis. Condensate/MMCF DIST. 3  Casing Pressure (Shat-is) 1,957  OIL CONSERVAT	SACKS CEMENT  354 Cu.Ft. (300 Sacks)  2004 Cu.Ft. (1300 Sacks)  and must be equal to or exceed top all  ft, etc.)  General Condensets  Choke Size  3/4"	
	HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOOL WELL Date First New Oil Frun To Tanks  Length of Teet  Actual Prod. During Teet  GAS WELL Actual Prod. Teet-MCF/D 2,195  Teeting Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIANCE  hereby certify that the rules and religion have been complied with	TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8"  5 1/2"  223/3"   //2  OR ALLOWABLE (Test must be a able for this do  Control Test  Tubing Pressure  Oil-Bbis.  Length of Test  3 Hours  Tubing Pressure (shat-in)  1,959  E	DEPTH SET  408' 7687'  7530   Ster receivery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure (Shat-in)  1,957  OIL CONSERVAT  APPROVED NOV 1	SACKS CEMENT  354 Cu.Ft. (300 Sacks)  2004 Cu.Ft. (1300 Sacks)  and must be equal to or exceed top all  fit, etc.)  Gravity of Condensate  Choke Size  3/4"  TON DIVISION  4 1023	
	HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOOL WELL Date First New Oil Flun To Tanks  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Teet-MCF/D 2,195  Teeting Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIANC	TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8"  5 1/2"  223/3"   //2  OR ALLOWABLE (Test must be a able for this do  Control Test  Tubing Pressure  Oil-Bbis.  Length of Test  3 Hours  Tubing Pressure (shat-in)  1,959  E	DEPTH SET  408  7687  7687  75.30  Ster recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas light of the for full 24 hours)  Casing Pressure (Substitution of load oil pith or be for full 24 hours)  AUG 2 3 198  OIL CON.  Bbls. Condensate/MMCF DIST. 3  Casing Pressure (Substitution)  1,957  OIL CONSERVAT  APPROVED NOV 1  By Origina Signed by FRANK L. (1988)	SACKS CEMENT  354 Cu.Ft. (300 Sacks)  2004 Cu.Ft. (1300 Sacks)  and must be equal to or exceed top all  fit, etc.)  Gravity of Condensets  Choke Size  3/4"  TON DIVISION  4 1027	
	HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Frun To Tanks  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Teet-MCF/D  2,195  Teeting Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANC  hereby certify that the rules and redivision have been complied with bove is true and complete to the	TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8"  5 1/2"  2 2 2 3 "   //2  OR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  3 Hours  Tubing Pressure (Shut-in)  1,959  E  regulations of the Oil Conservation and that the information given best of my knowledge and belief.	DEPTH SET  408' 7687'  For receivery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas like the content of total volume of load oil opth or be for full 24 hours)  Casing Pressure  OIL CON.  Bbls. Condensate/MMCF DIST. 3  Casing Pressure (Ente-in) 1,957  OIL CONSERVAT  APPROVED  NOV 1  By Origina Signed by FRANK L. (Content of the content of the conten	SACKS CEMENT  354 Cu.Ft. (300 Sacks)  2004 Cu.Ft. (1300 Sacks)  and must be equal to or exceed top all  fi. etc.)  Cravity of Condensate  Choke Size  3/4"  TON DIVISION  4 1022	
	HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Frun To Tanks  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Teet-MCF/D  2,195  Teeting Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANC  hereby certify that the rules and redivision have been complied with bove is true and complete to the	TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8"  5 1/2"  2 2 2 3 "   //2  OR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  3 Hours  Tubing Pressure (Shut-in)  1,959  E  regulations of the Oil Conservation and that the information given best of my knowledge and belief.	DEPTH SET  408  7687  7687  75.30  Ster recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas light of the form of the form of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas light of the form of the form of total oil pith or to be filed in contract of the form is to be filed in contract of the form is to be filed in contract of the form is to be filed in contract of the filed i	SACKS CEMENT  354 Cu.Ft. (300 Sacks)  2004 Cu.Ft. (1300 Sacks)  and must be equal to or exceed top all  ft, etc.)  Gravity of Condensate  Choke Size  3/4"  TON DIVISION  4 1027  HAVE7  Supposed District # 3  compliance with RULE 1104.	
	HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Frun To Tanks  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Teet-MCF/D  2,195  Teeting Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANCE  hereby certify that the rules and resirvision have been complied with bove is true and complete to the	TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8"  5 1/2"  2 2 2 3 "   //2  OR ALLOWABLE (Test must be a able for this do  Date of Teet  Tubing Pressure  Oil-Bble.  Length of Teet  3 Hours  Tubing Pressure (Shat-in)  1,959  E  regulations of the Oil Conservation and that the information given best of my knowledge and belief.	DEPTH SET  408  7687  7687  75.30  Ster recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas light of the form of the form of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas light of the form of the form of total oil pith or to be filed in contract of the form is to be filed in contract of the form is to be filed in contract of the form is to be filed in contract of the filed i	SACKS CEMENT  354 Cu.Ft. (300 Sacks)  2004 Cu.Ft. (1300 Sacks)  and must be equal to or exceed top all  fit, etc.)  Cravity of Condensate  Choke Size  3/4"  TON DIVISION  4 1022  HAVE7  gajegouson picroint = 3  compliance with RULE 1104.  rable for a newly drilled or deepen need by a tabulation of the deviation	
	HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOOL WELL Date First New Oil Frun To Tanks  Length of Teet  Actual Prod. During Teet  GAS WELL Actual Prod. Teet-MCF/D 2,195  Teeting Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIANCE hereby certify that the rules and resirvision have been compiled with bove is true and complete to the  Superintendent	TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8"  5 1/2"  2 2 2 3 3"   / 2  OR ALLOWABLE (Test must be a able for this do  Date of Teet  Tubing Pressure  Oil-Bbis.  Length of Teet  3 Hours  Tubing Pressure (shat-in)  1,959  E  regulations of the Oil Conservation and that the information given best of my knowledge and belief.	DEPTH SET  408  7687  7687  Fier recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Coaing Pressure (Flow, pump, gas line)  Alific 2 3 198  OIL CON.  Bbis. Condensate/MMCF DIST. 3  Coaing Pressure (Flow-is)  1,957  OIL CONSERVAT  APPROVED NOV 1  By Origina Signed by FRANK I. (  TITLE  This form is to be filed in companies to the form must be accompanies to the secompanies of this form must be accompanies to the secompanies of this form must be accompanies to the secompanies of this form must be accompanies to the secompanies of this form must be accompanies to the secompanies of this form must be accompanies to the secompanies of this form must be accompanies to the secompanies of this form must be accompanies to the secompanies of this form must be accompanies to the secompanies of this form must be accompanies.	SACKS CEMENT  354 Cu.Ft. (300 Sacks)  2004 Cu.Ft. (1300 Sacks)  and must be equal to or exceed top all  fit, etc.)  Gravity of Condensets  Choke Size  3/4"  TON DIVISION  4 1087	
	HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Frun To Tanks  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Teet-MCF/D  2,195  Teeting Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANCE  hereby certify that the rules and resirvision have been complied with bove is true and complete to the	TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8"  5 1/2"  2 2 2 3 3"   / 2  OR ALLOWABLE (Test must be a able for this do  Date of Teet  Tubing Pressure  Oil-Bbis.  Length of Teet  3 Hours  Tubing Pressure (shat-in)  1,959  E  regulations of the Oil Conservation and that the information given best of my knowledge and belief.	DEPTH SET  408' 7687' 7687' 75.30  Ster recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure (Set-is) 1,957  OIL CONSERVAT  APPROVED NOV 1  By Origina Signed by FRANK I. (I)  TITLE  This form is to be filed in a compart tosts taken on the well in accompany to the form must be accompany to the sections of this form must be accompany to the sections of this form must be accompany to the sections of this form must be accompany to the sections of this form must be accompany able on new and recompleted we able on new and recompleted we are sections of this form must be sections of this form must be accompany able on new and recompleted we are sections of this form must be sections of this form must be accompany able on new and recompleted we are sections of this form must be accompleted we are sections of this form must be accompleted we are sections of this form must be accompleted we are sections of this form must be accompleted we are sections of this form must be accompleted we are sections of this form must be accompleted we are sections of this form must be accompleted we are sections of this form must be accompleted we are sections of this form must be accompleted we are sections of this form must be accompleted we are sections.	SACKS CEMENT  354 Cu.Ft. (300 Sacks)  2004 Cu.Ft. (1300 Sacks)  and must be equal to or exceed top all  fit, etc.)  Cravity of Condencete  Choke Size  3/4"  TON DIVISION  4 1022  HAVE7  gapepointed pictory # 3  compliance with RULE 1104.  rable for a newly drilled or deepen nied by a tabulation of the deviation of the deviation with RULE 111.  at be filled out completely for allowing.  III. and VI for changes of owner.	
	HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Frun To Tanks  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Teet-MCF/D  2,195  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANC  hereby certify that the rules and relivision have been complied with bove is true and complete to the  Superintendent  (Signal	TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8"  5 1/2"  2 2 2 3 "   //2  OR ALLOWABLE (Test must be a able for this do  Date of Teet  Tubing Pressure  Oil-Bbis.  Length of Teet  3 Hours  Tubing Pressure (shart-in)  1,959  E  regulations of the Oil Conservation and that the information given best of my knowledge and belief.	DEPTH SET  408' 7687'  7687'  7530   fter recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  AUG 2 3 198  OIL CON.  Bbis. Condensate/AMACF DIST. 3  Casing Pressure (Shut-in)  1,957  OIL CONSERVAT  APPROVED  NOV 1  By Origina Signed by FRANK I. (  TITLE  This form is to be filed in control of this is a request for allow well, this form must be accompatite to the taken on the well in according to the pressure of this form must be accompatited to the pressure of this form must be accompatited to the pressure of this form must be accompatited to the pressure of this form must be accompatited to the pressure of this form must be accompatited to the pressure of the pressure	SACKS CEMENT  354 Cu.Ft. (300 Sacks)  2004 Cu.Ft. (1300 Sacks)  and must be equal to or exceed top all  fit, etc.)  Gravity of Condensate  Choke Size  3/4"  TON DIVISION  4 1027  HAVE7  Supplying the propert # 3  compliance with RULE 1104, while for a newly drilled or deepen nied by a tabulation of the deviation of the deviatio	