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The E/2 of SEction 2 is dedicated to this well. In above space describe proposed program: if proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. Give blowout preventer program, if any. In the proposed describe that the information above is true and complete to the best of my knowledge and belief. Signed (This space for State Use) Original Signed by Unitable Shouldon Original Signed by Unitable Shouldon Original Signed by Unitable Shouldon	A 3000 psi W	IP & 6000 psi t	est double gate	preventor equip			and pipe rams
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section. Well No. Operator San Juan 28-7 Unit (E-290-28) 129E NATURAL GAS COMPANY PAS₀ EL County Unit Letter Township 7-W Rio Arriba 27-N . 2 Actual Footage Location of Well: 1565 East 1125 South feet from the line and feet from the line Dedicated Acreage: Producing Formation Ground Level Elev. 319.12 6560 Basin Dakota Dakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the dwnership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ☐ No If answer is "yes," type of consolidation ___ Unitization X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information comed herein is true and complete to the Drilling #129 Position F1 Paso Natural Сопрелу November 10, 1983 Date SEC E-290-28 E-290-3 I hereby certify that the well location on this plat was plotted from field of octual surveys made by me or my supervision, and that the same true and correct to the best of my wledge and belief. 1565 Date Surveyed 24, 1983 October Registered Professional Engineer E-290-28 E-290-33 1760