

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

30-039-23336  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-290-28	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		San Juan 28-7 Unit	
2. Name of Operator		8. Farm or Lease Name	
El Paso Natural Gas Company		San Juan 28-7 Unit	
3. Address of Operator		9. Well No.	
Box 4289, Farmington, New Mexico 87499		129E	
4. Location of Well UNIT LETTER <u>O</u> LOCATED <u>1125</u> FEET FROM THE <u>South</u> LINE AND <u>1565</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>27N</u> RGE. <u>7W</u> NMPM		10. Field and Pool, or Wildcat	
		Basin Dakota	
		12. County	
		Rio Arriba	
		19. Proposed Depth	
		7655'	
		19A. Formation	
		Dakota	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond	
6560' GL		Statewide	
		21B. Drilling Contractor	
		22. Approx. Date Work will start	

23.

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	32.3#	200'	130 cu. ft.	Circ. to surf.
-8 3/4"	7"	20.0#	3530'	353 cu. ft.	Cover Ojo Alamo
6 1/4"	4 1/2"	10.5# & 11.6#	7655'	638 cu. ft.	Intermediate Csg. Depth

selectively perforate and sand water fracture the Dakota formation.

A 3000 psi WP & 6000 psi test double gate preventor equipped with blind and pipe rams will be used for blow-out prevention on this well.

This gas is dedicated.

APPROVED BY May 18, 1984  
UNITED STATES  
SECRETARY OF THE INTERIOR  
WASHINGTON, D.C.

RECEIVED  
NOV 14 1983  
OIL CON. DIV.  
DIST. 3

The E/2 of SECTION 2 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. G. Busco Title Drilling Clerk Date November 10, 1983

(This space for State Use)

Original Signed by CHARLES BRULSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

NOV 16 1983

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-102  
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator EL PASO NATURAL GAS COMPANY			Lease San Juan 28-7 Unit (E-290-28)		Well No. 129E
Unit Letter 0	Section 2	Township 27-N	Range 7-W	County Rio Arriba	
Actual Footage Location of Well: 1125 feet from the South line and 1565 feet from the East line					
Ground Level Elev. 6560	Producing Formation Dakota	Pool Basin Dakota		Dedicated Acreage: 319.12 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*S. G. Buies*  
Name

Drilling Clerk  
Position

El Paso Natural Gas Co.  
Company

November 10, 1983  
Date

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
October 24, 1983

Registered Professional Engineer  
and/or Land Surveyor

*David W. Kline*  
Certificate No.

1760

