

DISTRICT I
PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

COPY

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		2. OGRID NUMBER 005073	
		3. REASON FOR FILING CODE RC	
4. API NUMBER 30-0039-23337	5. POOL NAME BLANCO MESA VERDE	6. POOL CODE 72319	
7. PROPERTY CODE	8. PROPERTY NAME SAN JUAN 28-7 UNIT	9. WELL NUMBER #1658	

II. 10. SURFACE LOCATION

U/I or lot no. I	Section 16	Township 27N	Range 07W	Lot Idn	Feet from the 1760'	North/South line SOUTH	Feet from the 830'	East/West line EAST	County RIO ARRIBA
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code S	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID 151618	19. Transporter Name and Address EPFS FARMINGTON, NM	20. POD 10 7730	21. O/G G	22. POD ULSTR Location and Description
009018	GIANT REFINERY BLOOMFIELD, NM	10 7710	O	

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AUG 10 1998
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DIST. 3

IV. PRODUCED WATER

23. POD 10 7750	24. POD ULSTR LOCATION AND DESCRIPTION
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V. WELL COMPLETION DATA

25. SPUD DATE 12-6-83	26. READY DATE 8-4-98	27. TD 7699'	28. P8TD 7679'	29. PERFORATIONS 5301' - 5537'	30. DHC, DC, MC DHC #1797
31. HOLE SIZE 12-1/4"	32. CASING & TUBING SIZE 9-5/8"	33. DEPTH SET 218'	34. SACKS CEMENT 124 CU FT		
8-3/4" / 7-7/8"	4-1/2"	7696'	1665 CU FT		
	2 3/8	7540			

VI. WELL TEST DATA

35. DATE NEW OIL	36. GAS DELIVERY DATE	37. TEST DATE 7/28/98	38. TEST LENGTH 24 HRS.	39. TBG. PRESSURE 105	40. CSG. PRESSURE 340
41. CHOKE SIZE 1/4"	42. OIL 1/2	43. WATER 6	44. GAS 154	45. AOF	46. TEST METHOD

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sylvia Johnson*

Printed Name: SYLVIA JOHNSON

Title: Agent for Conoco Inc.

Date: 8/4/98

Phone: (505) 324-3970

OIL CONSERVATION DIVISION

Approved by: *SS. J*

Printed Name:

Title:

Approval Date: 10/28/98

48. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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