

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135

Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
CONOCO INC.

3a. Address P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No.(include area code)
281.293.1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1463FWL 1850FNL *SE NW Sec. 30-T2N-R7W*

5. Lease Serial No.
NM 03560

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
SAN JUAN 28-7 269

9. API Well No.
3003923357

10. Field and Pool, or Exploratory Area
OTERO CHACRA GAS

11. County or Parish, and State
RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
- Conoco proposes to plug and abandon this well using the attached procedure.

Electronic Submission #2092 verified by the BLM Well Information System for CONOCO INC. Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 12/05/2000

Name (Printed/Typed) **DEBORAH MARBERRY**

Title **SUBMITTING CONTACT**

Signature

Date **12/01/2000**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date **2/14/00**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

FSM

PLUG AND ABANDONMENT PROCEDURE

11-22-00

San Juan 28-7 Unit #269

Largo Chacra

1850' FNL & 1463' FWL, Section 30, T27N, R7W

Rio Arriba County, New Mexico

API Number 30-039-23357

Long. N 36° 32.8' / Lat. W 107° 37.2'

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Conoco safety regulations. MOL and RU daylight pulling unit. Conduct JSA safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. Tally and prepare a 1-1/4" IJ tubing workstring. Round-trip a 2-7/8" gauge ring or casing scraper to 3137', or as deep as possible.
3. **Plug #1 (Chacra perforations, 3137' – 3037')**: Set 2-7/8" wireline CIBP at 3137'. TIH with tubing workstring and tag CIBP. Load casing with water and circulate clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 10 sxs Type II cement and spot a balanced plug inside casing above the CIBP to isolate the Chacra perforations. PUH to 2321'.
4. **Plug #2 (Pictured Cliffs and Fruitland tops, 2321' – 1840')**: Mix 15 sxs Type II cement and spot balanced plug inside casing to cover through the Fruitland top. Note is casing leaks, then increase cement volume and combine plugs #2 and #3 and set them in two 15 sxs stages; WOC and tag.
5. **Plug #3 (Kirtland and Ojo Alamo tops, 1670' – 1380')**: PUH to 1678'. Mix 10 sxs Type II cement and spot balanced plug inside casing to cover through Ojo Alamo top. TOH and LD tubing.
6. **Plug #4 (8-5/8" Surface casing, 189' - Surface)**: Perforate 2 squeeze holes at 189'. Establish circulation out bradenhead valve. Mix and pump approximately 70 sxs Class B cement down 2-7/8" casing and circulate good cement out bradenhead valve. Shut well in and WOC.
7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Macmillanro Plug 359'-259' inside + outside 2 7/8" casing

San Juan 28-7 Unit #269

Current
Largo Chacra

MW, Section 30, T-27-N, R-7-W, Rio Arriba County, NM
API Number 30-039-23357

Lat: 36° 32.8' / Long: 107° 37.2'

Today's Date: 11/22/00
Spud: 1/2/84
Completed: 2/14/84
Elevation: 6021' GL
6033' KB

12-1/4" hole

8-5/8" 24#, K-55 Casing set @ 139'
Cemented with 104 cf (Circulated to Surface)

Completion History

Feb '84: During completion found a casin
leak from 1503' to 1535'; cement squeeze
with 47 cf. did not test; re-squeeze with 8
pressure tested to 5000#; perfed and fra
well.

TOC @ 1252' (CBL)

Ojo Alamo @ 1430'

Kirtland @ 1620'

Fruitland @ 1890'

Pictured Cliffs @ 2271'

Chacra @ 3180'

Chacra Perforations:
3187' - 3391'

2-7/8" 6.4#, J-55 Casing set @ 3451'
Cemented with 905 cf

7-7/8" & 6-3/4" Hole

PBTD 3441'

TD 3455'

Post-it® Fax Note		7671	Date	# of pages
To	Charles Perrier		From	Debbie
On/Dept.	NNT		Co.	Conoco
		11-22-00		

			INJECTION			PRODUCTION			DISPOSITION OF OIL, GAS, AND WATER									
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23		
POOL NO. AND NAME	C			C	Barrels Of	Barrels Of	MCF	Days	C	Point Of	Gas BTU	Oil On Hand	Volume	Trans-	C	Oil on		
Property No. and Name	O			O	Oil/Conden	Water	Gas	Prod	O	Dispo-	or Oil	at		porter	O	hand at		
Well No. & U-I-S-T-R	D	Volume	Pressure	D	Rate	Produced	Produced	uced	D	sition	Gravity	beginning	Bbls/Mcf	OGRID	D	end of		
API No.	E			E	Produced				E			of month			E	month		
002 -27-30N-09W 30-045-28148	P				0	35	6629	31		O 2811176			21			21		
009729 FEDERAL 30-9-35 001 -35-30N-09W 30-045-28171	P				0	0	3235	30		G 2226330	1145		2859	007057				
009730 FEDERAL 30-9-34 001 -34-30N-09W 30-045-28043	P				0	0	2922	26		O 2220610		23						
009731 FEDERAL 29-9-27 002 -27-29N-09W 30-045-28762	P				0	0	9060	31		O 2811172		76						
009732 FEDERAL 32-8-26 001 -26-32N-08W 30-045-27443	S				0	0	0	0		G 2223330	1104		9030	007057		76		
002 -26-32N-08W 30-045-27444	S				0	0	0	0		O 2811169		30				30		

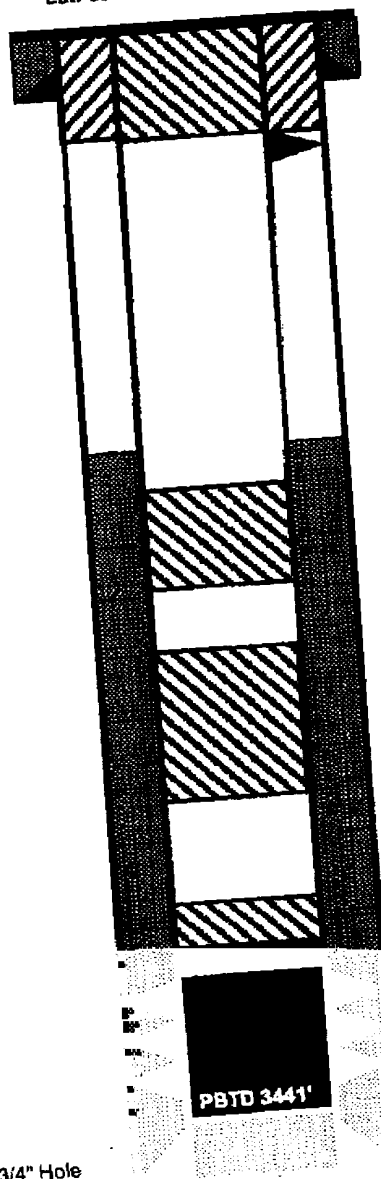
Proposed P&A San Juan 28-7 Unit #269

Largo Chacra
NW, Section 30, T-27-N, R-7-W, Rio Arriba County, NM
API Number 30-039-23357

Lat: 38° 32.8' / Long: 107° 37.2'

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12-1/4" hole



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Cemented with 104 cf (Circulated to Surface)

Perforate @ 189'

Plug #4 189' - Surface
Cement with 70 sxs

TOC @ 1252' (CBL)

Plug #3 1870' - 138'
Cement with 10 sxs

Plug #2 2321' - 1.
Cement with 15 s

Set CIBP @ 3137'

Plug #1 3137' -
Cement with 10:

Chacra Perforations:
3187' - 3391'

2-7/8" 6.4#, J-55 Casing set @ 3451'
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Ojo Alamo @ 1430'

Kirtland @ 1620'

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