

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135

Expires: November 30, 2000

<b>SUBMIT IN TRIPLICATE - Other instructions on reverse side.</b>		5. Lease Serial No. NM-03560
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator CONOCO INC.		7. If Unit or CA/Agreement Name and/or No.
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) 970.385.9100 Ext 125	8. Well Name and No. SAN JUAN 28-07 UNIT 269
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1463FWL 1850FNL F-30-27-7		9. API Well No. 3003923357
		10. Field and Pool, or Exploratory Area OTERO CHACRA
		11. County or Parish, and State RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE REFER TO ATTACHED PLUG AND ABANDONMENT REPORT AS PROVIDED BY A PLUS WELL SERVICE.



Electronic Submission #3616 verified by the BLM Well Information System for CONOCO INC. Sent to the Farmington Field Office  
Committed to AFMSS for processing by Maurice Johnson on 04/14/2001

Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 04/11/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	PR 16 2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States a false statement or to conceal or destroy any record or document.

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* Fax: 505-325-1211

Conoco Inc.

## San Juan 28-7 #269

1850' FNL & 1463' FWL Section 30, T-27-N, R-7-W

Rio Arriba County, NM

Lease No. NM-03560

API No. 30-039-23357

April 2, 2001

Page 1 of 1

## Plug & Abandonment Report

### Cementing Summary:

**Plug #1** with CIBP at 3137', spot 10 sxs cement with 2% CaCl<sub>2</sub> inside casing from 3137' to 2774' to isolate Chacra perforations.

**Plug #2** with 15 sxs cement inside casing from 2322' to 1778' to cover Pictured Cliffs and Fruitland tops.

**Plug #3** with 17 sxs cement inside casing from 1766' to 1149' to cover Kirtland and Ojo Alamo tops.

**Plug #4** with 150 sxs cement pumped down the 2-7/8" casing from 359' to surface, circulate 2 bbls light cement until good cement circulated out bradenhead.

### Plugging Summary:

Notified BLM on 3-28-01

**03-28** MOL. Spot rig and equipment in. Held JSA. Too windy to RU. SDFD.

**03-29** Held JSA. RU rig and equipment. No pressure on well. Casing flowing water. ND wellhead and NU BOP, test. Layout relief lines. RU A-Plus wireline truck and round-trip 2-7/8" gauge ring to 3150'. Set 2-7/8" PlugWell CIBP at 3137'. PU and TIH with A-Plus workstring and tag CIBP at 3137'. Load casing with ½ bbls water. Attempt to pressure test casing, leak ½ bpm at 500#. Plug #1 with CIBP at 3137', spot 10 sxs cement with 2% CaCl<sub>2</sub> inside casing from 3137' to 2774' to isolate Chacra perforations. Shut in well and WOC due to casing leak. TIH and tag cement at 2775'. Load casing with ½ bbl water and attempt to pressure test casing, leak ½ bpm at 500#. M. Wade, BLM, required next plugs be tagged. PUH to 2322'. Plug #2 with 15 sxs cement inside casing from 2322' to 1778' to cover Pictured Cliffs and Fruitland tops. PUH to 1766'. Plug #3 with 17 sxs cement inside casing from 1766' to 1149' to cover Kirtland and Ojo Alamo tops. TOH and WOC. Shut in well and SDFD.

**03-30** Held JSA. Load casing with ½ bbl water and attempt to pressure test, leak 1 bpm at 400#. No blow on bradenhead during pressure test. RU wireline and RIH to tag cement at 1212'. Perforate 2 bi-wire squeeze holes at 359'. Establish circulation out bradenhead with 4 bbls water. Plug #4 with 150 sxs cement pumped down the 2-7/8" casing from 359' to surface, circulate 2 bbls light cement until good cement circulated out bradenhead. Shut in well and WOC. Dig out wellhead. RD rig and MOL. Unable to get hot work permit. Scheduled permit for 4/2/01.

**04-02** Held JSA. Cut off wellhead. Found cement down 15' in 2-7/8" casing and down 20' in 2-7/8" x 8-5/8" annulus. Mix 12 sxs cement, top off casing and annulus then install P&A marker. Job Complete.  
M. Wade, BLM, on location 3/29.