

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-039-23462

5. LEASE DESIGNATION AND SERIAL NO.

SF 079107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

NCRA

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec 22, T26N, R7E

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1569' FSL & 1036' FEL (NE/SE)(1)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

18 miles north of Nageezi, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1036'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2530'

19. PROPOSED DEPTH

7475'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6838' GR

DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS"

PROPOSED CASING AND CEMENTING PROGRAM

22. APPROX. DATE WORK WILL START*

August 1984

23.

This action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0#	250'	234 cu ft, circ to surface
7-7/8"	5-1/2"	15.5#	7475'	Cement to be calculate after logs

1. Drill 12-1/4" surface hole to 250'. Run & set 8-5/8" casing. Circulate cement to surface. WOC 12 hours.
2. Install casinghead & BOPs. Pressure test to 1500 psi.
3. Drill 7-7/8" hole to TD. Run radioactive & electric logs.
4. Run & set 5-1/2" production casing and cement. Exact volume will be calculated from logs. Run stage collars below Mesa Verde & Chacra.
5. Selectively stimulate & perforate Dakota & Chacra formations & dually complete per applicable rules and regulations.

RECEIVED
MAY 22 1984

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Drilling Foreman

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL

APPROVED
AS AMENDED

MAY 18 1984

DATE

AREA MANAGER
FARMINGTON RESOURCE AREA

NMOCC

All distances must be from the outer boundaries of the Section.

Operator CONSOLIDATED OIL & GAS, INC.			Lease NCRA		Well No. 2
Unit Letter I	Section 22	Township 26 NORTH	Range 7 WEST	County RIO ARriba	
Actual Footage Location of Well: 1569 feet from the SOUTH line and 1036 feet from the EAST line					
Ground Level Elev. 6838	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage 320

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No... If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Barney Jones
Name

Barney Jones

Position
Drilling Foreman

Company
Consolidated Oil & Gas, Inc.

Date
May 1, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Michael Day
MICHAEL DAY
NEW MEXICO
5992
RECEIVED
Date Surveyed

May 2, 1984
Surveyed by

RECEIVED

BUREAU OF LAND MANAGEMENT

22

1036'

NAGEEZI QUADRANGLE
NEW MEXICO
15 MINUTE SERIES (TOPOGRAPHIC)

