submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
99 JAN -5 PM 1:28
070 FARMINGTON, NM

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-079393

6. **If Indian, All. or Tribe Name**

RECEIVED
MAR 18 1999
OIL CON. DIV.
DIST. 3

7. **Unit Agreement Name**
San Juan 27-5 Unit

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
San Juan 27-5 U#84E

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-039-23683

4. **Location of Well, Footage, Sec., T, R, M**
1690'FNL 1190'FWL, Sec.3, T-27-N, R-5-W, NMPM

10. **Field and Pool**
Basin Dakota

11. **County and State**
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - tubing repair		

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Bradfield (LTL3) Title Regulatory Administrator Date 1/5/99

TLW

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer Title [illegible] Date MAR 15 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 27-5 Unit #84E

Basin Dakota
Unit E, Sec. 3, T-27-N, R-5-W
Latitude / Longitude: 36°36.30252' / 107°21.00492'
Recommended Tubing Repair Procedure 12/28/98

Project Justification: The San Juan 27-5 Unit #84E was drilled in 1985 and completed in the Dakota formation. The entire completion (perforate, fracture stimulate, cleanout) was accomplished in 3 days. A 4/98 slickline run discovered 171' of sand in the tubing, explaining why the well has not produced since 3/98.

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 13'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.

2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.

3. **Dakota 1-1/2", 2.9#, J-55 tubing set at 7851' (245 jts).** Most likely, the tubing is stuck in sand fill, but an attempt should be made to TOOH and stand back 1-1/2" tubing. If the tubing is stuck, notify Operations Engineer and free-point the tubing. After chemically cutting the tubing, TOOH and stand back the free joints. PU and TIH with necessary fishing tools on 2-3/8" workstring to retrieve the remaining 1-1/2" tubing. Visually inspect the 1-1/2" tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer if it is present.

4. TIH with 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" workstring and round trip to PBTD, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer, and if necessary, determine the best way to remove scale from the casing and perforations. LD 2-3/8" workstring.

5. TIH with one joint of 1-1/2" tubing with expendable check, F-nipple (one joint off bottom), then ½ of the 1-1/2" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 1-1/2" tubing. Replace any bad joints. CO to PBTD with air/mist.

6. PU above the top Dakota perforation at **7668'** and flow the well naturally, making short trips for clean-up when necessary.

7. Land tubing at **7820'**. Obtain pitot gauge from casing and report this gauge. Broach the upper ½ of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: L. Tom Loveland 1/4/99 Approved: Bruce D. Boyd 1-4-99
Operations Engineer Drilling Superintendent

Operations Engineer: L. Tom Loveland
Office 326-9771
Pager 324-2568
Home 564-4418

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