ENERGY	AND	MINERALS	DEPARTMENT
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THE MINTERACS U	EPAH	IIME
48. OF COPIED ACCCIVED	T	
PISTRIBUTION	1	
SANTA FE	1	_
FILE		
U.S.G.S.	$\top$	
LAND OFFICE	1	
	$\rightarrow$	

DISTRICT OF THE PARTY OF THE PA	- OIL CONSERVATION DIVISION	
SANTA FE	P. O. BOX 2088	Form C-103
FILE	SANTA FE, NEW MEXICO 87501	Revised 19-1-78
U.S.G.S.	-	
LAND OFFICE	<b>⊣</b>	5a. Indicate Type of Lease
OPERATOR		State X Fee
	<b>-</b>	5. State Oil & Gas Lease No.
		E-290-3
SUND DO NOT USE THIS FORM FOR P	RY NOTICES AND REPORTS ON WELLS	
USE "APPLIC	ADPOSALS TO CRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
. OIL [] GAS [V]		7. Unit Agreement Name
WELL WELL X	OTHER-	San Juan 27-5 Unit
Name of Operator		<b>1</b>
El Paso Natural	Gas Company	8. Farm or Lease Name
- Address of Operator		San Juan 27-5 Unit
P. O. Box 4289,	9. Well No.	
. Location of Well	3 1, 111	40E
		10. Field and Pool, or Wildcat
. WHIT LETTERD	1070 FEET FROM THE North LINE AND 1090 FEET FROM	Pagin D-to-
	CINE AND TOSO PEET PROM	TITTI Dakota
THE West	TION 16 TOWNSHIP 27N RANGE 5W NMPM.	
tive, see.	TOWNSHIP 2711 RANGE DW NMPM.	
THITTINITH.	15. Elevation (Show whether DF, RT, GR, etc.)	
		12. County
<del>"…</del>	6576' GL ·	Rio Arriba
Check	Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF I		
	SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ASANDON REMEDIAL WORK	
TEMPORARILY ABANDON		ALTERING CASING
PULL OR ALTER CASING	COMMENCE DRILLING SPNS.	PLUG AND ABANDONMENT
·	CHANGE PLANS CASING TEST AND CEMENT JOB	<del>-</del>
	OTHERFra	cture Treatment X
OTHER	——————————————————————————————————————	
7. Describe Proposed or Completed C	Dorotton (Classian Classian Cl	
work) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dates, including e	stimated date of starting any proposed
	,	
6-21-85 MOL	& RU. Load 4 1/2" annulus w/corrosion inhibitor an	J
PBTD	at 7786'. Pressure tested casing to 4000 psi/ok.	u water. CU to
7555	7558 7560 7570 7573 7576 7595 7597 7598	Peri'd w/7552,
7680	, 7552, 7560, 7570, 7573, 7576, 7585, 7587, 7589,	7595, 7597, 7599,
20/4/	, 7682, 7684, 7686, 7688, 7690, 7692, w/1 SPZ. Frag	c'd w/79,000#
20/40	$\sigma$ said and 10,030# 10/20 sand and 105 690 gallone	treated gel fluid.
Flusi	ned w/5120 gallons slickwater.	
( 27 OF B		
6-23-85 Ran 2	210 jts, 1 1/2", 2.9#, J-55 10rd tubing. Set at 776	55! SN set at
7732	•	oo . On see at
	V.	
		A PAR P
	ID) E	GEIVEM
	uu u	<u>9</u>
	ڵ	UN 2 8 1985
	OIL	CON. DIV.
		DIST. 3
. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	DIVI. 9
		e e e
······································	sah Drilling Clerk	
(1899H C)	TITTING CICIK	DATE 6-25-85
Original Signed by CHARLES G	HOLSON	
Otiginal signed by dimension	DEPUTY OIL & GAS INSPECTOR, DIST. #3	1111/22
PROVED 84	TITLE	JUN 28 1985
ONDITIONS OF APPROVAL, IF ANY:		DATE