

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		6. LEASE DESIGNATION AND SERIAL NO. SF-080671A																			
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME San Juan 27-4 Unit																			
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 27-4 Unit NP																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State law/Order) At surface 1470'S, 1850'E At top prod. interval reported below At total depth		9. WELL NO. 122																			
14. PERMIT NO. 30-039-23715		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																			
15. DATE SPUDDED 6-8-85		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 2, T-27-N, R-4-W																			
16. DATE T.D. REACHED 6-20-85		12. COUNTY OR PARISH Rio Arriba																			
17. DATE COMPL. (Ready to prod.) 9-27-90		13. STATE NM																			
18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 7184' GL		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 6688'		21. PLUG BACK T.D., MD & TVD 4150'																			
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS yes																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (3918-4091')		25. WAS DIRECTIONAL SURVEY MADE no																			
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, CCL & GR		27. WAS WELL CORRED no																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>36.0#</td><td>232'</td><td>12 1/4"</td><td>142 cu.ft.</td><td></td></tr><tr><td>7"</td><td>20&23#</td><td>4442'</td><td>8 3/4"</td><td>263 cu.ft.</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9 5/8"	36.0#	232'	12 1/4"	142 cu.ft.		7"	20&23#	4442'	8 3/4"	263 cu.ft.	
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31. PERFORATION RECORD (Interval, size and number) 3918-21', 3938-41', 3967-77', 3980-82', 3986-90', 4030-32', 4057-60', 4087-91'																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold BHP @4032' 937																					
35. LIST OF ATTACHMENTS none																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>[Signature]</u> TITLE <u>Regulatory Affairs</u> DATE <u>12-12-90</u>																					

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	3490'	3690'	White, cr-gr ss..
Kirtland	3690'	3893'	Gry sh interbedded w/tight, gry, fine-gr ss
Fruitland	3893'	4096'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	4096'	5856'	Bn-Gry, fine grn, tight ss.
Cliff House	5856'	5936'	ss. Gry, fine-grn, dense sil ss.
Menefee	5936'	6226'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	6226'	6726'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6726'	6688'	Dark gry carb sh.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3490'	
Kirtland	3690'	
Fruitland	3893'	
Pic.Cliffs	4096'	
Cliff House	5856'	
Menefee	5936'	
Point Lookout	6226'	
Mancos	6726'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-C
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

P.O. Box 4289 Farmington, New Mexico 87499-4289

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1470' FSL 1850' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

7134' GL

5. LEASE DESIGNATION AND SERIAL

SE-080671A

6. IF INDIAN, ALLOTTEE OR TRIBE N.

7. UNIT AGREEMENT NAME

San Juan 27-4 NP

8. FARM OR LEASE NAME

San Juan 27-4 NP

9. WELL NO.

122

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

SEC 02 T 27N R 04W

12. COUNTY OR PARISH 13. STATE

Rio Arriba N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was first delivered March 21, 1991 and produced natural gas and entrained hydrocarbons: TP 735 CP 823 MCF 147

18. I hereby certify that the foregoing is true and correct

SIGNED Keith A. Fine

TITLE Production Svc Supervisor

DATE 04-09-1991

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE MAY 29 1991

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY