

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with BLM instructions)
At surface 1930'N, 980'W
At top prod. interval reported below
At total depth

OIL CON. DIV.
DIST. 3

RECEIVED

SEP 13 1985

14. PERMIT NO. BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF 079367

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME

San Juan 27-5 Unit

9. WELL NO.

34A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T-27-N, R-5-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 6-29-85 16. DATE T.D. REACHED 7-5-85 17. DATE COMPL. (Ready to prod.) 9-6-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6366' GL 19. ELEV. CASINGHEAD 6366'

20. TOTAL DEPTH, MD & TVD 5715' 21. PLUG, BACK T.D., MD & TVD 5699' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4712-5610' (Blanco Mesa Verde) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Ind. Gamma-Ray Log; Comp. Density Sidewall Neutron Log; Temp Survey 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	236'	12 1/4"	159 cu ft	
7"	20.0#	3411'	8 3/4"	282 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3267'	5715'	429 cu ft		2 3/8"	5588'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Lower Pt. 5383, 5401, 5424, 5438, 5460, 5480
5518, 5540, 5561, 5579, 5603, 5610 w/12 SPZ.
Massive Pt. 5276, 5280, 5284, 5288, 5301,
5306, 5311, 5316, 5321, 5326, 5344, 5349,
5354, 5359, w/14 SPZ. Cliff House 4712, 4744

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5383-5610	48,600# 20/40 sand&70,569 gals wt
5276-5359	79,800# 20/40 sand&230,660 gals "
4712-4834	69,000# 20/40 sand&154,310 gals "

* 33. Conti. Perf's on Page 2

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8-19-85		Flowing					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9-6-85	3 Hrs.	3/4"	→	0	218 MCF	0	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
SI 535	SI 820	→	0	2112	0	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

35. LIST OF ATTACHMENTS

Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

1985

9-12-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Chacra	4144'	4738'	Gry fn grn silty, glauconitic sd stone w/drkr gry shale
Mesa Verde	4738'	4839'	Gry, fine-grn, dense sil ss., carb sh & coal
Menefee	4839'	5266'	Gry, fine-grn s, carb sh & coal
Point Lookout	5266'	5715'	Gry, very fine sil ss w/frequent sh breaks

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Chacra Mesa Verde Menefee Point Lookout	4144' 4738' 4839' 5266'	

USGS COMPLETION REPORT
SAN JUAN 27-5 UNIT #34A
CONTINUED PERF'S
PAGE 2

4759, 4766, 4788, 4795, 4802, 4813, 4820, 4827, 4834 w/11 SPZ.