

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with land state requirements.  
See also space 17 below.)  
At surface 860'N, 1035'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6389'GL

5. LEASE DESIGNATION AND SERIAL NO.  
SF 079391

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 27-5 Unit

8. FARM OR LEASE NAME  
San Juan 27-5 Unit

9. WELL NO.  
163E

10. FIELD AND POOL, OR WILDCAT  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec.18, T-27-N, R- 5-W  
NMMP

12. COUNTY OR PARISH | 13. STATE  
Rio Arriba | NM

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AUG 05 1985  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)  Running Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-26-85 TD 3477'. Ran 83 jts. 7", 20.0#, K-55 intermediate casing, 3466' set @ 3477'. Cemented with 115 sks. Class "B" Poz with 6% gel and 2% calcium chloride, 1/2 cu.ft. Perlite followed by 100 sks. Class "B" with 2% calcium chloride (337 total cu.ft.). WOC 12 hours, held 1200#/30 min. Top of cement @ 2925'.

7-31-85 TD 7612'. Ran 191 jts. 4 1/2", 11.6# & 10.5#, K-55 casing, 7600' set @ 7600'. Float collar @ 7602'. Cemented with 250 sks. Class "B" with 2% chemical extender, 0.3% retarder, and 2# tuf-plug/sk., followed by 100 sks. Class "B" with 0.5% dispersant, 0.2% gal/sk. fluid loss additive and 0.3% retarder (total 633 cu.ft.) WOC 18 hours. Top of cement @ 2900'.

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OIL CON. DIV.  
DIST. 3  
ACCEPTED FOR RECORD

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Clerk

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 8-2-85  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

FARMINGTON RESOURCE AREA

BY [Signature]

\*See Instructions on Reverse Side

NMOCC