

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on **36 AUG 20 PM 2:11**

1. Type of Well
GAS

RECEIVED
AUG 26 1996

070 FARMINGTON, NM

2. Name of Operator

MERIDIAN OIL OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

860' FNL, 1035' FWL, Sec. 18, T-27-N, R-5-W, NMPM

DHC-1282

Lease Number

SF-079391

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 U #163E

9. API Well No.

30-039-23757

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

8-7-96 (Contacted 599-6315, Farmington BLM that Drake 27 will move on location and may flare).

8-8-96 MIRU. ND WH. NU BOP. TOOH w/233 jts tbq. TIH w/3 7/8" gauge ring & CIBP, set CIB @ 5550'. Load hole w/2% Kcl wtr. PT CIBP & 4 1/2" csg to 1000 psi, OK. Ran CBL-CCL-GR @ 2652-5500' w/1000 psi, TOC @ 3100' in logged interval. TOOH. TIH w/4 1/2" pkr, set @ 3225'. PT CIBP & csg to 3800 psi, OK. Release pkr, TOOH. TIH, perf Point Lookout w/1 JSPF @ 5323-5327', 5345-5347', 5356-5364', 5372-5388', 5414-5425' w/41 0.30" diameter holes total. Reset pkr @ 3225'.

8-9-96 Acidize w/1500 gal 15% Hcl. Frac Point Lookout w/2286 bbl 2% Kcl slk wtr, 78,500 20/40 Arizona sd. Blow well & CO. Release pkr, TOOH. TIH, blow well & CO.

8-10-96 Blow well & CO. TOOH. TIH w/RBP, set @ 5105'. PT RBP & 4 1/2" csg to 1000 psi, (TIH w/4 1/2" pkr, set @ 3225'. TOOH. PT RBP & 4 1/2" csg to 3800 psi, OK. Release pkr, TOOH. Dump 2 sx sd on RBP. Perf Cliff House w/1 JSPF @ 4820-4830 4852-4870', 4892-4895', 4908-4914', 4918-4930'. Acidize w/1500 gal 15% HCL. TOOH.

8-11-96 Frac Cliff House w/3014 bbl 2% Kcl slk wtr, 63,000# 20/40 Arizona sd. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/19/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

AUG 21 1996

FARMINGTON DISTRICT OFFICE

BY [Signature]

NACOD

DHC-1282 (E)

8-12-96 TIH, blow well & CO.
8-13-96 CO to RBP @ 5105'. TOOH. TIH w/retrieving tool. Blow well & CO. Latch RBP, TOOH. TIH,
blow well & CO.
8-14-96 Blow well & CO. Drill out CIBP @ 5500'. TIH, blow well & CO to PBTD @ 7602'.
8-15-96 Blow well & CO.
8-16-96 Blow well & CO. TOOH. TIH w/234 jts 1 1/2" 2.9# CW-55 10RD EUE tbg, landed @ 7566'.
ND BOP. NU WH. Blow well & CO. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle.

FILED
14 OCT 1996
EAST OIL FIELD