

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test		☒ Initial		☐ Annual		☒ Special		Test Date		11-7-85	
Company				Connection							
El Paso Natural Gas											
Pool				Formation				Unit			
Blanco				Mesa Verde							
Completion Date		Total Depth		Plug Back TD		Elevation		Farm or Lease Name			
11-07-85		5547		5533		6628 GR		Harrington			
Csg. Size	Wt.	d	Set At	Perforations:				Well No.			
7.000	20	6.456	3100	From *5144		To 5488		#7			
Tub. Size	Wt.	d	Set At	Perforations:				Unit Sec. Twp. Rge.			
2.375	4.7	1.995	5467	From		To		G 31 27 07			
Type Well - Single - Broadhead - G.C. or G.O. Multiple						Packer Set At		County			
Single						None		Rio Arriba			
Producing Thru		Reservoir Temp. °F		Mean Annual Temp. °F		Baro. Press. - P _a		State			
Tbg.		a				12		New Mexico			
L	H	Gg	% CO ₂	% N ₂	% H ₂ S	Prover	Meter Run	Taps			
FLOW DATA											
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. hw	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow
SI							317		341		7 Days
1.											
2.											
3.											
4.											
5.											
RATE OF FLOW CALCULATIONS											
NO.	Coefficient (24 Hour)	$\sqrt{P_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor Fpv	Rate of Flow Q, Mcfd				
1.											
2.											
3.											
4.											
5.											
NO.	P _t	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.						
1.					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.						
2.					Specific Gravity Separator Gas _____ X X X X X X X X						
3.					Specific Gravity Flowing Fluid _____ X X X X X						
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.						
5.					Critical Temperature _____ R _____ R						
P _c _____ P _w _____					$(1) \frac{P_c^2}{P_c^2 - P_w^2} = \text{_____}$						
NO.	P _c	P _w	P _c	P _c - P _w	$AOF = Q \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = \text{_____}$						
1.											
2.											
3.											
4.											
5.											
Absolute Open Flow _____ Mcfd @ 15.025											
Angle of Slope @ _____ Slope, n _____											
Remarks: *4.500 "Liner 2926" - 5547'.											
Approved by Commission:			Conducted By:			Calculated By:			Checked By:		
			Ernie Minert			Ed Mabe			kld		

RECEIVED
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OIL CON. DIV.
DIST. 3