Cemented wi 3% calcium		1/4#/sk. gel-flake and culated to surface.
Cemented w: 3% calcium WOC 12 hour Thereby certify that the foregoing is true and correspond to the foregoing is true and c	ith 275 sks. Class "B" with chloride (325 cu.ft.). Cirrs. Tested 600#/30 minutes, Compared to the compared to the chloride (325 cu.ft.). Circs. Tested 600#/30 minutes,	1/4#/sk. gel-flake and culated to surface. held ok. OCT 16 1985 CON. DIV. DIST. 3 ACCEPTED FOR RECORD
Cemented wing calcium WOC 12 hours work that the foregoing is true and correspond to the large was signed large was	ith 275 sks. Class "B" with chloride (325 cu.ft.). Cirrs. Tested 600#/30 minutes,	1/4#/sk. gel-flake and culated to surface. held ok. OCT 16 1985 CON. DIV. DIST. 3
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Cemented wi 3% calcium	ith 275 sks. Class "B" with chloride (325 cu.ft.). Cir	1/4#/sk. gel-flake and culated to surface.
	ll at 1:15 p.m. 10-9-85. D	
nent to this work.) •	rly state all pertinent details, and give pertinent dates, give subsurface locations and measured and true vertical	it depths for all markers and zones perti-
REPAIR WELL CHANGE PLANS (Other)	(Other) Spud Well (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
FRACTURE TREAT MULTIPLE COM SHOOT OR ACIDIZE ABANDON®	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ALTERING CASING
TEST WATER SHUT-OFF PULL OR ALTER		DENT REPORT OF:
REAU OF LAND MANAGEMENTECK Appropriate B	Box To Indicate Nature of Notice, Report, or C	
OCT 15 1985	ons (Show whether DF, RT, GR, etc.) 6001 GL	12. COUNTY OR PARISE 13. STATE Rio Arriba NM
ECEIVED		Sec.31, T-27-N, R- 7 N.M.P.M.
2090'S, 2295'W		Blanco Mesa Verde
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*		6
		Harrington 9. Wall No.
OIL GAS WELL WELL OTHER 2. NAME OF OPERATOR		8. FARM OR LEASE NAME
I.	PERMIT—" for such proposals.)	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		5. LEASE DESIGNATION AND SERIAL NO. SF 080511
BUREAU OF LAN	SUBMIT IN TRIPLICATE F THE INTERIOR verse side) ND MANAGEMENT	T Dybuca Makast 21, 1082

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictinous or fraudulent statements or representations as to any matter within its invisition