



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

GARY E. JOHNSON
GOVERNOR

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1906 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-8178 Fax (505) 334-8170

JENNIFER A. SALISBURY
CABINET SECRETARY

February 10, 1997

Ms Peggy Bradfield
Burlington Resources O&G Co
PO Box 4289
Farmington NM 87499

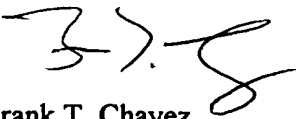
Re: San Juan 27-5 Unit #125M, API# 30-039-23899, I-21-27N-05W, DHC

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas
Blanco Mesaverde	34%
Basin Dakota	66%

Sincerely,


Frank T. Chavez
District Supervisor

FTC\sh

cc: well file

BURLINGTON RESOURCES

SJ 275125
SAN JUAN DIVISION

30-079-236901
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

Re: San Juan 27-5 Unit #125M (previously #125E)
1560'FSL, 840'FEL Section 21, T-27-N, R-5-W
Rio Arriba County, New Mexico
Mesa Verde/Dakota

RECEIVED
JAN 29 1997

OIL CON. DIV.
DIST. 3

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1280 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -	34%
Dakota -	66%

These percentages are based on historical production and current rates.

Please let me know if you have any questions.

Sincerely,


Peggy Bradfield
Regulatory/Compliance Administrator

RUN DATE 12/05/96
RUN TIME 15:58:24

MERIDIAN OIL, INC.
PRODUCTION HISTORY REPORT

PAGE 1
PRS508AP-A

PROJECT NAME:

DP NO : 54458A WELL NAME: SAN JUAN 27-5 UNIT 125E OPERATOR NO & NAME: 52 MERIDIAN OIL INC
DIST : FARMINGTON STATE: NEW MEXICO COUNTY: RIO ARRIBA FIELD: BASIN DAKOTA (PRORATED GAS)

	JAN	FEB	MARCH	APRIL	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC	TOTAL CUMULATIVE
1995													
OIL DAILY AVG	1	1	0	1	1	1	1	1	0	1	1	1	247
GAS DAILY AVG	132	185	132	76	127	148	164	180	170	177	148	134	53940
WTR DAILY AVG	0	0	0	0	0	0	0	0	0	0	0	0	0
													1
													148
													0
													0

1996													
OIL DAILY AVG	0	0	0	1	0	0	0	0	2	1	0	0	147
GAS DAILY AVG	132	147	139	164	69	24	69	56	246	194	0	0	37668
WTR DAILY AVG	0	0	0	0	0	0	0	0	0	0	0	0	0
													0
													103
													0

Avg = 146 mcf/d

Sept & Oct Avg = 220 mcf/d

MERIDIAN OIL CO.
ENGINEERING CALCULATIONSheet: 1 of 1
Date: 12-5-95
By: LL
File: _____Allocation Formula
San Juan 27-5 Unit #125E
Order # DHC-1280

<u>Formation</u>	<u>Production</u>
Mesaverde	74 (220-146)
Dakota (Before wo)	146
Total After Workover	220

Mesaverde

$$\text{Allocation} = \frac{74}{220} \times 100 = 34\%$$

Dakota

$$\text{Allocation} = \frac{146}{220} \times 100 = 66\%$$