State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088



PIT REMEDIATION AND CLOSURE REPORT

OIL COM DIN

Operator:

Burlington Resources (Williams Field Services)

Telephone:

(801) 584-6361

Address:

P.O. Box 58900, Salt Lake City, Utah 84158-0900

WellName:

SJ 27-5 UNIT #125E

(85917)

Location:

Unit or Qtr/Qtr Sec 🏈

Sec 21 T 27N R 5W County Rio Arriba

PitType:

Dehydrator

LandType:

Fee

Pit Location: Pit dimensions: length 20ft., width 16ft.,

depth

(Attach diagram)

Reference: Wellhead

Footage from reference:

Direction from reference:

44 Degrees West of North

Depth To Ground Water:

(Vertical distance from contaminants to seasonal nigh water elevation of

Less than 50 feet 50 feet to 99 feet (20 points) (10 points)

Greater than 100 feet (0 points)

ground water)

Wellhead Protection Area:

(Less than 200 feet from a private domestic water source, or; less than

(20 points) No

(0 points)

1000 feet from all other water sources)

Distance To Surface Water:

(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)

Less than 200 feet

(20

points)

200 feet to 1,000 feet

(10

0

0

0

Ranking Score (TOTAL POINTS):

0

Date Remediation Started: 12/5/96

Date Completed: 12/20/96

Remediation Method: Excavation 🗸

Approx. Cubic Yard 90

(check all appropriate

sections)

Landfarmed -

Insitu Bioremediation

Other

Landfarmed soil after mechanical aeration.

Remediation Location:

Onsite V Offsite

(ie. landfarmed onsite. name and location of offsite facility)

General Description Of Remedial Action:

The pit was excavated to remove gross petroleum contamination. The excavated material was mechanically aerated and placed into an onsite landfarm. Returned to site 4/3/99 and utilized hydraulic probe to collect sample at 22-24'. TPH: 21.3 BTEX: ND

Ground Water Encountered:

No

Final Pit:

Closure Sampling:

(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample location SJ 27-5 #125E V-EX-01

A composite sample, made up of 4 points from each excavation face, was collected..

Sample depth Up to 7 feet.

Sample date 12/9/96

Sample time 14:40

Sample Result

Benzene (ppm) <0.81

Total BTEX (ppm) 47.6

Field Headspace (ppm)

TPH (ppm) 409

Ground Water Sample:

No

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 9-20-99

SIGNATURE MAZIMITY FOR WES

PRINTED NAME AND TITLE

MARK HARVEY

PROJECT COORDINATION

ate:	12/5/96	PIT RETIREM	ENT FORM
		_ ~	_

Date: 12/5/96	Weather CLOUDY 135-72
Well Name ST 27-5 #125E Operator Bulling	GTON BESONDERSEC ZI TZTN R5N UL 840'S
Land Type: BLM STATE FEE INDIAN	County Ric AppiBA
One Call Made (505-765-1234)?	
Line Marking Evident? (Y) N	
Pit Location:	
Reference Wellhead X Other Other	- \ \?\\\
Distance from: 10 5 feet Direction: 44° Degrees E N X	133
of	
Xw s#	- (T)
Starting Pit Dimensions $\frac{\frac{10^{'}}{x} \frac{9^{'}}{x} \frac{2^{'}}{x}$ Final Pit Dimensions $\frac{20^{'}}{x} \frac{16^{'}}{x} \frac{x}{7^{'}}$	-
Final Pit Dimensions <u>20</u> x /6 x 7	- SITES KETCH
Organic Vapor Readings: Start Soil D	
@ 2′ @ 4′	
@ 6′	1/)/
@ 8′ @	
@	
Well Proximity To: Residence, Domestic Water V Arroyo, Wash, Lake, Stream	NINE
Estimated or known Distance	to Ground Water <u>>100 feet</u>
Source of Backfill (if other than processed materic	la
Samples collected: Type Progress: Verification Progress: Verificatio	on: ID <u>\$177-5[#]125FE V-LF-01</u> soil / water
Sample sent to Lab Vig. Courier Hand Carried	Other Preservative: (CE) Other
	EXCAUATED PIT - CIGHT STAINING +
SHREODED	ENCOUNTERED. EXCAUATED SOIL WAS WIFERTILIZER ADDED. PROCESSED SOIL
WAS CANT	
	1 MATERIAL WAS RETURNED TO
TEXAMINE	N AS BACKFILL
1 ++1 1/1/	
Soil Shipped to (pit sketch-show sample pts.) Prepared by:	:
(pit sketch-show sample pts.) Prepared by:	Much Ban



Organic Analysis - Pit Closure

Williams Field Services

Project ID:	OCD Pits .	Report Date:	12/16/96
Sample ID:	SJ - 27-5 #125E V-EX-01	Date Sampled:	12/09/96
Lab ID:	5904	Date Received:	12/09/96
Sample Matrix:	Soil	Date Extracted:	12/11/96
Preservative:	Cool	Date Analyzed:	12/11/96
Condition:	Intact	•	

Target Analyte	Concentration = (mg/kg)	Detection Limit (mg/kg)		
Total Aromatic Hydrocarbons	47.6			
Benzene	ND	0.81		
Toluene	5.82	0.81		
Ethylbenzene	1.95	1.62		
m,p-Xylenes	31.6	0.81		
o-Xylene	8.22	0.81		
Total Recoverable Petroleum Hydrocarbons	409	23.2		

Quality Control:	Surrogate	Percent Recovery	Acceptance Limits
•	Trifluorotoluene	97	81 - 117%
	Bromofluorobenzene	118	74 - 121%

Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Volatile Organics; Test Methods for Evaluating Solid Wastes, SW-846, United States

Environmental Protection Agency, Final Update 1, July, 1992.

Method 3550 - Sonication Extraction; Test Methods for Evaluating Solid Waste, SW-846, United States Environmental Protection Agency, September, 1986; Method 418.1 - Petroleum Hydrocarbons, Total Recoverable; Chemical Analysis of

Water and Waste, United States Environmental Protection Agency, 1978.

Comments:

10 Quin MQ Review



Organic Analysis - Pit Closure

Williams Field Services

Project ID: OCD Pits . Report Date: 12/16/96 Sample ID: SJ - 27-5 #125E V-LF-01 Date Sampled: 12/09/96 Lab ID: 5907 Date Received: 12/09/96 Sample Matrix: Soil Date Extracted: 12/12/96 Preservative: Cool Date Analyzed: 12/13/96

Target Analyte Concentration Detection Limit (mg/kg) (mg/kg) Total Aromatic Hydrocarbons 36.2 Benzene ND 0.46 Toluene 2.34 0.46 Ethylbenzene 1.52 0.91 m,p-Xylenes 25.1 0.46 o-Xylene 7.05 0.46 Total Recoverable Petroleum Hydrocarbons 379 25.0

Quality Control: Surrogate Trifluorotoluene Bromofluorobenzene	Percent Recovery 108 107	Acceptance Limits 81 - 117% 74 - 121%
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Reference:

Condition:

Intact

Method 5030, Purge and Trap; Method 8020, Aromatic Volatile Organics; Test Methods for Evaluating Solid Wastes, SW-846, United States Environmental Protection Agency, Final Update I, July, 1992.

Method 3550 - Sonication Extraction; Test Methods for Evaluating Solid Waste, SW-846, United States Environmental Protection Agency, September, 1986; Method 418.1 - Petroleum Hydrocarbons, Total Recoverable; Chemical Analysis of Water and Waste, United States Environmental Protection Agency, 1978.

Comments:

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QWAL LABORATORIES, INC.

2911 ROTARY TERRACE, P.O. BOX 562/PITTSBURG, KS 66762/(316)232-1970

LABORATORY REPORT:

REFERENCE #: 9904322

SENT WILLIAMS FIELD SERVICE

TO: 295 CHIPETA WAY

SALT LAKE CITY, UTAH 84158

MARK HARVEY

PROJECT: NM PITS

DATE REPORTED: 04/19/99
DATE COLLECTED: 04/03/99

DATE RECEIVED: 04/09/99

Reference Fraction:9904322-04A

Sample ID: SJ27-5 #125E @22-24/85917

Sample Date Collected: 04/03/9914:00:00

Sample Matrix: SOIL

TEST	METHOD	RESULT	UNITS	DL	ANALYZED	BY
TPH	SW846-8015	21.3	MG/KG	2	04/17/99	KKI
BTEX	SW846 8021		•	3.0		
BENZENE		ND	MG/KG	0.050	04/15/99	JDH
TOLUENE		ND	MG/KG	0.050	04/15/99	
ETHYLBENZENE		ND	MG/KG	0.050	04/15/99	
TOTAL XYLENES		ND	MG/KG	0.050	04/15/99	
BFB (SURROGATE)		94	125	75	,,	

ND=NONE DETECTED
DL=DETECTION LIMIT
SU=STANDARD UNITS
B=DETECTED IN METHOD BLANK

APPROVED BY:

TÉRRY KOESTER 🚫
LABORATORY DIRECTOR

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PROBE SAMPLE