

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

JAN 07 1986

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DIS. 3

I. Operator
El Paso Natural Gas Company

Address
P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 27-5 Unit	Well No. 101A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State (Federal or Fee)	Lease SF 079491A
Location				
Unit Letter <u>G</u> ; <u>1520</u> Feet From The <u>North</u> Line and <u>1570</u> Feet From The <u>East</u>				
Line of Section <u>10</u> Township <u>27N</u> Range <u>5W</u> , NMPM, Rio Arriba Cour				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

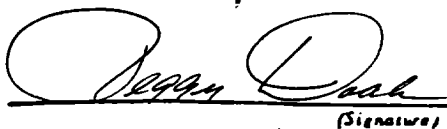
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P. O. Box 90, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>G</u> Sec. <u>10</u> Twp. <u>27N</u> Rge. <u>5W</u>	No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)

Drilling Clerk

(Title)

1-3-86

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 07 1986

BY SUPERVISOR DISTRICT #3

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well X	New well X	Workover	Deepen	Plug Back	Same Reservoir	Drill
Date Spudded 11-10-85	Date Compl. Ready to Prod. 12-30-85	Total Depth 6685'			P.B.T.D. 6671'				
Elevations (DF, RKB, RT, GR, etc.) 7238' GL	Name of Producing Formation Blanco Mesa Verde	Top Oil/Gas Pay 5038'			Tubing Depth 6400'				
Perforations 6259, 6266, 6275, 6285, 6288, 6291, 6294, 6297, 6300, 6303, 6306,								Depth Casing Shoe 6685'	
* Continued Perf's Listed Below TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		9 5/8"		222'		130 cu ft			
8 3/4"		7"		4450'		716 cu ft			
6 1/4"		4 1/2" Liner		4292-6685'		383 cu ft			
		2 3/8"		6400'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test ST 7 Days	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In) ST 415	Casing Pressure (Shut-In) ST 1005	Choke Size

* Continued Perf's:

6311, 6314, 6317, 6325, 6333, 6337, 6341, 6352, 6356, 6360, 6363, 6370, 6376, 6380, 6391, 6399, 6407, 6411, 6419, w/1 SPZ. 2nd stage 5753, 5756, 5774, 5782, 5802, 5819, 5827, 5831, 5839, 5847, 5851, 5868, 5871, 5874, 5877, 5880, 5883, 5886 w/1 SPZ. 3rd stage 5038, 5041, 5044, 5047, 5050, 5066, 5069, 5072, 5075, 5078, 5086, 5098, 5104, 5127, 5130, 5133, 5230 w/1 SPZ.