Form 3160-3 (November 1983)

CONDITIONS OF APPROVAL, IF ANY:

436 2171

SUBMIT IN TRIPLICATE

(Other instructions on

Form approved. Budget Bureau No. 1004-0136

(November 1983) (formerly 9-331C)		ITED STATE		(Other instructions on reverse side)			Budget Expires	Bureau No. 1004-0136 August 31, 1985
						ſ	5. LEASE DES	IGNATION AND BERIAL NO.
		F LAND MANA					_SF_07	ALLOTTER OR TRIBE NAME
	N FOR PERMIT	TO DRILL,	DEEP	EN, OR PL	.UG B	ACK	6. IF INDIAN,	ALLOTTER OR TRIBE NAME
1a. TYPE OF WORK D. TYPE OF WELL	RILL 🗆	DEEPEN		PLU	G BA	ск 🗆 📑	7. UNIT AGRE	EMENT NAME
oir 🗌	WELL X OTHER			INGLE X	MULTIP	LE	San 3 8. farm or L	Juan 27-5 Uni
El Paso	Natural Gas	Company					9. WELL NO.	luan 27-5 Uni
PO BOX 4. LOCATION OF WELL (1	4289, Farmir Report location clearly a	ngton NM	8749 th any 8) 9 tote requirement	R.*)			POOL, OR WILDCAT
At surface 530'S,				REC	ΕII	/ E D	Basin	Dakota ., M., OR BLE. EY OR AREA
At proposed prod. zo						17	MSAC 1	5, T-27-N, R-5
				SEP S	2 3 198	85 ′	NMPM	J,1-2/-N,K-5
	AND DIRECTION FROM NI							PARISH 13. STATE
9 mile	s S.of Gober	nador,NM	16 NO	BUREAU OF LAI	VD MAN	AGEMENT	Rio A	rriba NM
LOCATION TO NEARES PROPERTY OR LEASE	IT LINE, FT.	221		FARMINGTON	R ES OUR	CE A MO OF		
(Also to nearest dri 18. DISTANCE FROM PROD		90'		Jnit OPOSED DEPTH		20 20 2	> 320.0	
	ORILLING, COMPLETED,	n !	10. 14			20. RUTARY	OR CABLE TO	
21. ELEVATIONS (Show wh	ether DF. RT. GR. etc.)	NU Urair	11111	7825		<u> </u>	Rotar 22. APPROX.	Y DATE WORK WILL START*
6590 ' GL	•	~ CJ_CO 111 1.118/101	IAMOE I	407		This and		
23.		GENERAL REQUIRE	MENTS	"CEMENTING	PROGRA	morocedure	<u>n is subject</u> I review ou	to technical and rewant to 43 CFR 3165 to 43 CFR 3165.4.
SIZE OF HOLE						and appea		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	JOT	SETTING DEP	тн		QUANTITY)F CEMENT
12 1/4"	_ ~ ~ / ~	36.0#		200		- 138	ef cir	culated —
8 3/4"	1	20.0#		3710		293	cf cov	er Ojo Alamo
6 1/4"	4 1/2"	10.5&11.6	#	7825	•	633	cf fil	l to inter.
Selecti	vely perfora	te and san	.d wa	ter frac	ture	the Da	akota f	ormation.
A 3000 blind a	psi WP and 6 nd pipe rams	000 psi te will be u	st d sed	ouble ga for blow	te pi out	prever	tion of	n this well.
This ga	s is dedicat	ed.				P.	EGE	IVED
The S/2	of Section	l5 is dedi	cate	d to thi	s we]	ul.	OCT 25	1985
						O	1 000	l. DIV.
						Ο,	DIST.	. DIV. 1
N ABOVE SPACE DESCRIBE one. If proposal is to reventer program, if any	drill or deepen direction	proposal is to deep ally, give pertinent	en or pi data on	ug back, give dan subsurface loca	ta on pre tions and	sent product l measured a	ive sone and nd true vertic	proposed new productive al depths. Give blowout
i.	,,							
SIGNED Dega	y Joak	TIT	LE	Dril	ling	Clerk	DATE	9-20-85
(This space for Feder	ral or State office use)					•	APPR	·
PERMIT NO.				APPROVAL DATE		A	S AM	ENDED
APPROVED BY		TITI	.10				no e	3 1985

NMOCC

*See Instructions On Reverse Side

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

ITEM 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR Part 3160.

PRINCIPAL PURPOSE: The information is to be used to process and evaluate your application for permit to drill, deepen, or plug back an oil or gas well.

ROUTINE USES: (1) The analysis of the applicant's proposal to discover and extract the Federal or Indian resources encountered. (2) The review of procedures and equipment and the projected impact on the land involved. (3) The evaluation of the effects of proposed operation on surface and subsurface water and other environmental impacts. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions, as well as routine regulatory responsibility.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if the lessee elects to initiate drilling operation on an oil and gas lease.

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The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq) requires us to inform you

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases.

This information will be used to analyze and approve applications.

Response to this request is mandatory only if the lessee elects to initiate drilling operations on an oil and gas lease.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. SAN JUAN 27-5 UNIT (SF-079403) EL PASO NATURAL GAS COMPANY 108E Unit Letter Section Township Range County M 15 5W 27N Rio Arriba Actual Footage Location of Well: South feet from the West line and feet from the Ground Level Elev: Producing Formation Pool Dedicated Acreage: 6590 Dakota Basin Dakota ≥ 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Unitination If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION RECEIVED I hereby certify that the information contained herein is true and complete to the SEP 2,3 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA OCT 25 1985 OIL CON. DIV Sec. DIST 3 15 is true and correct to the knowledge and belief. Date Surveyed September 13, 1985

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