Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	DEPARTMENT OF THE INTERIOR								
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						5. Lease designation and serial no. SF 080674			
APPLICATION	Y FOR PERMIT	TO DRILL, DE	EPEN, OR PLUG	BACK	6. IF INDIAN, AL	LOTTER OR TRIBE NAME			
	ILL 🗆 x	DEEPEN [PLUG BA	CK []	7. UNIT AGREEM	ENT NAME			
b. Tipe of Well	48 🗀				f	ian 27-4 Un			
	VELL WELL X OTHER SINGLE Y MULTIPLE					SE NAME			
F1 Page	Notural Co.				San Jt	ian 27-4 Un			
3. ADDRESS OF OPERATOR	Natural Gas			·	149A				
PO Box	4289, Farmir	igton, NM 8	7499 RECEIVE	.D	10. FIELD AND P	OOL, OR WILDCAT			
At surface 790 N,	port location clearly an	d in accordance with a	ny State requirements.*)		-	Mesa Verd			
			JAN 1 4 1986			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. sone		•	•		D Sec. 22	2,T-27-N,R-			
4. DISTANCE IN MILES A	ND DIRECTION FROM NE.	AREST TOWN OR POST OF	BUREAU OF LAND MANA	AGEMENT CE AREA	NMPM 12. COUNTY OR PA	RISH 13 STATE			
13 mile	s SE of Gobe			OE AITER		riba NM			
5. DISTANCE FROM PROPUS LOCATION TO NEAREST PROPERTY OR LEASE LI			. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED	<u></u>			
(Also to nearest drig. 8. DISTANCE FROM PROPO	. unit line, if any)	950'	Unit		320	.00			
TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS	ILLING, COMPLETED.	19.	FROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS				
L ELEVATIONS (Show wheth		RILLING OPERATIONS	AUTHORIZED ARE	<u> </u>	Rotary	B WORK WILL START*			
7134 GL	7141 S	UBJECT TO COMPLIA	NCE WITH ATTACHED	e action !	s subject to tech				
3.	<u> </u>	GENERAL REQUIREM PROPOSED CASING A	ENTS .						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	appeal :	oursuant to 43 C	FR 3165.4.			
12 1/4	9 5/8"	36.0#	200'		QUANTITY OF C				
8 3/4	7"	20.0#	4410'			irculated over 0jo A			
6 1/4	4 1/2"	10.5#	4260- 6630 '			irc. liner			
A 3000 j blind ar	psi WP and 6	000 psi test will be use	water fracture t double gate p ed for blow out	preven	ter equip	ped with			
			ated to this we	(25 ·	MAY 191 OIL CONDIST.	WED 986 DIV			
The W/2 ABOVE SPACE DESCRIBE PR e. If proposal is to dril venter program, if any. SIGNED 2942	of Section ROPOSED PROGRAM: If po	22 is dedica	plug back, give data on preson subsurface locations and	(MAY 191 OIL CON DIST.	WE DIV			
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The W/2 ABOVE SPACE DESCRIBE PROBLEM IS to drill wenter program, if any. SIGNED CAGAGO (This space for Federal	of Section ROPOSED PROGRAM: If po	22 is dedica	plug back, give data on preson subsurface locations and	(MAY 191 OIL CON DIST.	WEDIV			

NMOCC

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF NEW MEXICO

00 1820 1010 1010 2040

ENERGY MID MINERALS GEPARTMENT

OIL CONSERVATION DIVISION

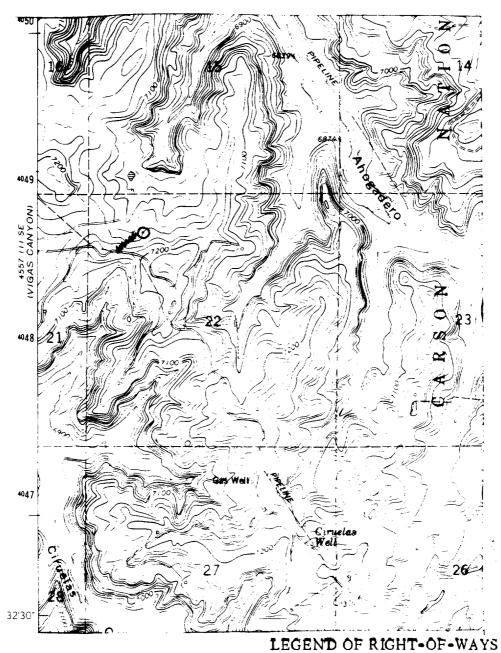
P. O. DOX 2088

SANTA FE, NEW MLXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the outer boundaries of the Bection.											
Circiotos			1.01100				Well Ho.				
EL PASO NATURAL GAS CO.			San Juan 27-4 I			Unit (SF 080674) 149A					
Unit Letter Section		Township	Hur	Huma Count							
D	22	27 North	4 West			Rio Arriba					
Actual Lastage Lact	ation of hell:										
790	feet from the	North line and		1190 from	from the	Wes					
Ground Level Clay.	Frieducing For		Pool				Dedicated Acreay	at			
7141'	M	esa Verde	<u></u>	Blanco			320	Acres			
1. Outline the	acrenge dedicat	ted to the nubject we	ell by co	olored pencil or	hochar	c marks on th	re plat below.				
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes No If answer is "yes," type of consolidation Unitization											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
No allowabl	le will be assigne ng, or otherwise)	d to the well until all or until a non-standard ted to show mo	unit, e	liminating such		•		· ·			
7//////////////////////////////////////		//////		1	1	1	CERTIFICATION	.]			
1190'	1 149A		MA	CEIVED 1 1 3 1986 1 LAND MANAGEM 1 LAND MESQUECE A	MENT R <u>EA</u>	fained her best of my	ertify that the Info eln is true and con hnowledge and be ing Clerk	rmation con- iplete to the			
	Sec.		; 	 		Company 5 Date	so Natural	Gas			
	49			EGET MAY 191	986	Date Survey		d from field e by me or of the same best of my			
						Conticated	. 5000				
330 000 00	1870 1080 1000	1910 2640 2000	1300	1900 100	·	//	8894	j			

SAN JUAN 27-4 UNIT 149A 190'N, 1190'W 22-27-4



Map #2

EXISTING ROADS

EXISTING PIPELINES + + +

EXISTING ROAD & PIPELINE + +

PROPOSED ROADS ***

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE