

Oil Conservation Division
Energy, Minerals and Natural Resources Department
P.O. Box 1980, Hobbs, NM 88240
DISTRICT I
P.O. Drawer DD, Artesa, NM 88210
DISTRICT II
100 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Union Oil Company of California Well API No.

Address P. O. Box 671 - Midland, TX 79702

Reason(s) for Filing (Check proper box) New Well ☒ Recommission ☐ Change in Operator ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐ Note (Please explain) C-104 submitted for record purposes with deviation reports.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rincon Unit Well No. 256 Pool Name, including Formation Basin Fruitland Coal Kind of Lease State, Federal or Fee Lease No. E-290-28 Location Unit Letter N 790 Feet From The south line and 1500 Feet From The west line Section 16 Township 27N Range 6W NMPLM Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil No condensate or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas El Paso or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent) Box 4990 - Farmington, NM 87499 If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rgn. Is gas actually connected? When? No 6 to 8 weeks

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 5-29-90	Date Compl. Ready to Prod. 6-16-90	Total Depth 3320'				P.B.T.D.		3320'
Elevations (DF, RKB, RT, GR, etc.) 6653' GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 3167'				Tubing Depth		3201'
Perforations 3167' - 3268'						Depth Casing Shoe		3320'

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	360'	300
7 7/8"	4 1/2"	3320'	See attached explanation of cmt. work.
	2 3/8"	3201'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure (Shut-in) Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D Length of Test 24 hours Bbls. Condensate/MMCF Gravity of Condensate Testing Method (puls. back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Back pr. 390 390 1"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Charlotte Beeson Charlotte Beeson - Drlg. Clerk Printed Name Title 8-1-90 (915) 682-9731 Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 06 1990

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.