

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

WELL ☐ GAS WELL ☒ OTHER

1. NAME OF OPERATOR
Union Oil company of California

2. ADDRESS OF OPERATOR
P. O. Box 671 - Midland, TX 79702

3. LOCATION OF WELL (Report location clearly and in accordance with BLM requirements.
See also space 17 below.)
At surface

1505' FNL & 915' FEL

4. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6514' GR

RECEIVED

JUN 29 1990

OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

NM-013654

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

258

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T27N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Completion Work

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/23 220' DRLG. 220' 5-1/2. MUD: 8.0, 30. MI RU ARAPAHOE DRLG CO. RIG #2. SPUD 12-1/4" SURF HOLE @ 10:15 PM 5-23-90. DRLG-SURF HOLE, INCOMP.

5/24 550' DRLG. 330' 3-3/4. SD & SH. 1" @ 361'. MUD: 8.4, 28, -, -. TD 12-1/4" HOLE @ 7:30 A.M. 5/24/90. CIRC (1/2 HR) & TOH. R&C 7 JTS & 1 PC (347') 8-5/8" 20# X-42 STC 8RD NEW SMLS CSG SET @ 360'. CMTD W/350 SXS CLASS "B" + 2% CACL2 + 1/4#/SX CS MIXED @ 15.6 PPG, DISPL W/21 BFW @ 3 BPM & 250 PSI. CIP & JC @ 10:30 A.M. 5/24/90. CIRC 142 SXS TO SURF. WOC. CUT 8-5/8" CSG & WELD ON BRADENHEAD. NU BOP. RU BOP TST UNIT & SET TST PLUG IN BRADENHEAD @ 8:45 P.M. 5/24/90. TSTD BLIND RAM, CHK LN, CHK MAN, PIPE RAMS, KELLY COCK & TIW VALVE TO 2000 PSI. TSTD CSG TO 600 PSI. TSTS COMPLETE @ 1:15 A.M. 5/25/90. TIME LIMITATIONS ON TSTS WERE PRESCRIBED BY ATTENDING BLM REP. TIH & TAG CMT @ 336'. DRL PLUG & CMT. DRLG NEW FORM W/7-7/8" BIT @ 3:15 A.M. 5/25/90. TOTAL WOC 14-3/4 HRS.

5/27 3254' LOGGING. 394' 12-3/4. COAL, SD & SH. MUD: 9.2, 47, 7.5 - 8. TRIP FOR BIT #4 @ 3003'. DRLD 7-7/8" HOLE TO 3254' TD @ 9:30 PM 5-27-90. CIRC 3/4 HR & SHORT TRIP TO DV'S. CIRC & COND MUD FOR LOGS. TOH (+ 3' CORR ON SLM). LOGGING, INCOMP.

5/28 TD, MORT. 1-1/4" @ 3254'. FINISH LOGGING: RAM GR, MRL, SDL FRM 3252-360' LOGGERS TD: 3254'. TIH & CIRC (1/2 HR). LDDP & DC'S. R&C 74 JTS + 1 PC 3240' 4-1/2" 11.6# J-55 LT&C 8RD NEW SMLS CSG SET @ 3253' W/DV TOOL SET @ 2815'. CMT 1ST STG W/ 150 SXS CLASS "H" + .9% FLO-LOK + .18% THRIFTY LITE + 3% KCL + 3#/SX HS BATCH MIXED @ 15.9 PPG, DISPL W/10 BFW + 40 BBL MUD @ 6 BPM & 500 PSI. BUMP PLUG @ 1000 PSI, HELD. CIP @ 3:30 PM 5-28-90. CIRC'D 55 SXS TO SURF. DROP BOMB & OPEN DV TOOL. CIRC 4 HRS. BETWEEN STGS. CMT 2ND STG W/725 SXS PACESETTER + .8% CF1 + 1/4#/SX CS + 3#/SX HS MIXED @ 12.6 PPG, TAILED W/50 SXS CLASS "B" NEAT MIXED @ 15.6 PPG, DISPL W/44 BFW @ 6 BPM & 800 PSI. CLOSE DV TOOL @ 2800 PSI HELD. CIP & JC @ 8:30 PM 5-28-90. CIRC'D 155 SXS TO SURF. NO BOP & SET SLIPS & CUT OFF 4-1/2" CSG. RIG REL @ 10:30 PM 5-28-90. NOTE: MOVING TO RINCON UNIT #256 THIS AM.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charlotte Beeson

TITLE Drlg. Supt.

DATE 5-30-90

This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JUN 25 1990

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCD