

District Office
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

District Office
100 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Union Oil Company of California Well API No. 712
Address P.O. Box 671 - Midland, TX 79702

Reason(s) for Filing (Check proper box)

New Well ☒ Change in Transporter of: ☐ Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Operator ☐

Filed for record purposes
with deviation survey.

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rincon Unit Well No. (Pool Name, including Formation) 258 Basin Fruitland Coal Kind of Lease State, Federal or Fee Lease No. NM-013654
Location Unit Letter H 1505 Feet From The north Line and 915 Feet From The east Line
Section 17 Township 27N Range 6W NMPM Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil no condensate or Condensate no condensate Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Co or Dry Gas no Address (Give address to which approved copy of this form is to be sent) Box 4990 - Farmington, NM 87499

If well produces oil or liquids, give location of tanks. Unit 17 Sec. 17 Twp. 27N Rge. 6W Is gas actually connected? No When? 3 to 4 weeks

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
☒	☐	☒	☒	☐	☐	☐	☐	☐
Date Spudded <u>5-23-90</u>	Date Compl. Ready to Prod. <u>6-6-90</u>	Total Depth <u>3254'</u>	P.B.T.D. <u>3250'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>6514' GR</u>	Name of Producing Formation <u>Fruitland Coal</u>	Top Oil/Gas Pay <u>3100'</u>	Tubing Depth <u>3137'</u>					
Perforations <u>3100' - 3193'</u>			Depth Casing Shoe <u>3253'</u>					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>360'</u>	<u>350</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>3253'</u>	<u>925</u>
<u>2 3/8"</u>		<u>3137'</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable flow rate for full 24 hours.)
Date First New Oil Run To Tank 5-23-90 Date of Test 6-6-90 Producing Method (Flow, pump, g. etc.) Flow

Length of Test 24 hrs. Tubing Pressure 370 Casing Pressure 380
Actual Prod. During Test 411 Oil - Bbls. 0 Water - Bbls. 0

GAS WELL

Actual Prod. Test - MCF/D 411 Length of Test 24 hrs. Bbls. Condensate/MMCF 0 Gravity of Condensate —
Testing Method (prior, back pr.) Back pr. Tubing Pressure (Shut-in) 370 Casing Pressure (Shut-in) 380 Choke Size 1"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Charlotte Beeson
Printed Name Charlotte Beeson-Drlg. Clerk Title (915) 682-9731
Date 6-20-90 Telephone No. (915) 682-9731

OIL CONSERVATION DIVISION

JUL 23 1990

Date Approved 7/23/90
By Barry Sherry
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.