Form 3160-3

SUBMIT IN TRIPLICATE* (Other instructions on

Form approved. Budget Bureau No. 1004-0136

	Exp	ires	Au i 7 -	oust O	319	1985 -24	6
5.						SERIAL	

		ires A					
5.	LEASE	DESIGN	MOITA	TND	SERIAL	NO.	
		070					

(November 1983)	UNI	Expires August 31, 1985 30 -039-24628				
(formerly 9-331c) UNITED STATES (cornerly 9-331c) DEPARTMENT OF THE INTERIOR ONLY ONL				5. LEASE DESIGNATION AND SERIAL NO.		
	BUREAU OF	LAND MANAGE	MENT	SF-079366		
A DDI ICAT			EPEN, OR PLUG B	ACK 6. IF INDIAN, ALLOTTEB OR TRIBE NAME		
	ION FOR PERMIT					
la. Tipe of Work	DRILL A	DEEPEN 🗀	PLUG BAC	-K ∟		
b. TIPE OF WELL		1,5,53	SINGLE X MULTIP	Rincon Unit		
OIL	WELL X OTHER		ZONE X ZONE	Rincon Unit		
2. NAME OF OPERAT				9. WELL NO.		
	<u>l Company of Ca</u>	<u>lifornia </u>		255		
3. ADDRESS OF OPER		" (0 5) () 1 7	1 mr 70701 2			
1004 N.	Big Spring St.	#635, Midla	and TX 79701-3	Basin Fruitland Coal		
At surface	TE (Report location cream) an		•	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
1185' FS	L and 1840' FWI	. Sec 20. 3	r27n. R6W	N 280 202711 VE 2222		
_	d. sone	-,,	,	Sec 20, T27N, R6W		
Same	ILES AND DIRECTION FROM NE	AREST TOWN OR POST	OFFICE*	12. COUNTY OR PARISH 13. STATE		
				M Rio Arriba N.M.		
ADDIOXIM 15. DISTANCE FROM	ately 40 miles	sourneast (16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL		
LOCATION TO N	EAREST EARE LINE, FT.	770'	2558.72'	$\omega/320$		
(Also to neare	et drig, unit line, if any) PROPOSED LOCATION®		19. PROPOSED DEPTH	20. BOTARY OR CABLE TOOLS		
TO VELEER W	ELL, DRILLING, COMPLETED, ON THIS LEASE, FT.	1000'	3095'	Rotary		
	ow whether DF, RT, GR, etc.)		ATIONS AUTHORIZED ARE	22. APPROX. DATE WORK WILL START		
		-	MPHANCE WITH ATTACHED	This carlon ASAP at to technical and		
64751 G	<u>ib </u>			Mprecedural review pursuant to 43 CFR 3185.3		
				and appeal pursuant to 45 GFR 8185.4.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO		175 sacks to surface		
12-1/4"	8-5/8"	24 #	225!	410 sacks to surface		
7-7/8"			3095'	410 Sacks to surface		
	1	•		•		
Proposed	Drilling Progr	am	•	-		
MIDII Dr	ill 12-1/4" hol	le with spu	d mud to 225'. S	Survey. Rig up and run		
	_] 0 0 01	1	35536000 061111111	ig blan. Not a second		
	/ - 1	7751 FA	" II WITH TEPSI	I WALEL MULL KOM DOLIGIA		
NUBOP, choke, and kill line (2000%) and test band place of Run surveys out with 7-7/8" hole from 225' to T.D. with fresh water mud. Run surveys @ 500' intervals or first bit trip succeeding 500'. At T.D. log with						
PIGHT OF CD FDC CMI-CR KIID SDO CEMENT COSINE OS SOCIALISOS AL						
attached drilling plan. RDMOL. RECEIVED						
200001100	F	10	REFIAE	łnł		
		l T	(11.11		

FEB2 0 1990 ROGRAM: If proposal is to deep manipulative distribution present productive some and proposed new productive and directionally, give pertinent which a document and measured and true vertical depths. Give blowout IN ABOVE SPACE DESCRIBE PROPOSED zone. If proposed is to drill or de preventer program, if any. DIST. 3 TITLE Agent for UNOCAL – APPROV≠B **AS AMENDED** PERMIT NO. **NMOCD**

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or age
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OIL CON. DIV.

 istrict Office rate Lease - 4 copies re Lease - 3 copies

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MIRU! casi! NUBO

out @ 50 DIS

att

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Unit #255 Rincon Unocal, Inc. Range Rio Arriba R.6 W. Τ. feet from the West 1840 1185 Ground lavel Elev South line and 75' Fruitland Coal

1. Outline the acreage dedicated to the subject well by Basin Fruitland Coal a hachure marks on the plat below. 320 6475' 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information niajned herein in true and complete to the of offer knowledge and belief. Chris Russell Agent FEB2 0 1990 UNOCAL OIL COIN. DIV. 10/27/89 SURVEYOR CERTIFICATION I hereby certify that the well local on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date S 1840 FARMING OF HESBORGE AREA 1185 60:8 Hd H - AON 68 BEW WITE BOOM 2610.96'(R) 96 S.87-09 W. Land Surveyor

1500

1650

330 660 1000

500