

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
Other instructions on reverse side

Form approved.
Budget: Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF-079364

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

1. WELL = ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME Rincon Unit
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Rincon Unit
3. ADDRESS OF OPERATOR P.O. Box 671 - Midland TX 79702	9. WELL NO. 251
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space below at surface) 1605' FSL & 2385' FWL K	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
5. ELEVATIONS (Show whether DF, RT, GR, etc.) 6672' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T27N, R6W
6. PERMIT NO.	12. COUNTY OR PARISH 13. STATE Rio Arriba NM
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
Other:	
SUBSEQUENT REPORT OF:	
WATER SHUT-OFF	REPAIRING WELL
FRACURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
Other: Completion Work	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion of work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)	
9/7 MIRU AZTEC WELL SERVICE RIG. DDP. NU BOP'S. PU 3-7/8" BIT & 2-3/8" TBG. TAG TOC @ 2684'. TSTD BOP & 4-1/2" CSG TO 1500#, OK. DRLD 120' CLMT & DV TOOL @ 2804 1/2 HRS. CIRC HOLE CLEAN. TSTD DV TOOL TO 1500 PSI, OK. TIH TO FC @ 3203'. DRLD FC + 42' CMT TO 3245' ETD. CIRC HOLE CLEAN. TSTD CSG TO 1500 PSI, OK. SWBD FLVL TO 2300'. SDON.	
9/8 POH. APOLLO RAM CCL-GR PDC LOG F/3243' WL ETD TO 2400'. PERF FRUITLAND COAL W/3-1/8" CSG GUNS @ 3129-3194' W/ 4 JSPF IN 90° PHASING (172 HOLES TOTAL). SDON.	
9/10 RUN PRESSURE BOMB. PREP TO FRAC.	
9/11 NU ISOLATION TOOL & TST @ 1000#, OK. HOWCO FOAM FRAC'D FRUITLAND COAL PERFS 3129-3194' W/ 32,900 GAL 30# XLB GEL W/ 300,000# 20/40 SD + 1,332,400 SCF N2 @ 26,600 SCF/MIN - 16,200 SCF/MIN W/ 12-27.7 BPM F/ DH RATE CF 52-37 BPM IN 5 STAGES OF 2-8 PPG SD @ 2400-2980-1795 PSI. SICP 1125 PSI (5) 1130 (10) 1135 (15) 1140 (30) 1153. FLTR 710 BLW. CMT F/ 6 HRS, SICP 925#. FLWD WELL TO PIT ON 8/64" CHK F/ 12 HRS. FCP 925-1125#. REC'D 96 BW IN 24 HRS. TR 96 BLW OF 710 BTL.	
9/14 ND ISOLATION TOOL & TIH W/ BAILER ON 2-3/8" TBG. TOS @ 3070'. C-O SD TO 3245' ETD IN 2 RUNS. R&L 100 JTS 2-3/8" 4.7# 8RD EUE NEW SMLS TBG @ 3154' W/ SN @ 3153'. ND BOP. NU TREE. SWAB WELL IN ON ONE RUN & FLOW TO PIT THRU TBG ON 2" FOR 3 HRS. FTP 50 PSI, REC'D 30 BW. TURNED TO SEP F/ 10 HRS ON 48/64" CHK. FTP 110#, CP 275#, BP 100. GR 414 MCFPD. REC'D 17 BW IN 10 HRS. TR 207 BW OF 710.	
9/15 FLWD WELL THRU SEP F/ 24 HRS. ON 48/64" CHK, FTP 110 PSI, CP 210-235 PSI, NP 100 PSI. GAS RATE 392 MCFPD AVG. REC'D 12 BW IN 24 HRS. TR 219 OF 710 BTL.	

I hereby certify that the foregoing is true and correct

SIGNED

Charlotte Beeson

TITLE

Dir. Clerk

DATE

9-10-90

This space for Federal or State office use.

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

OCT 03 1990

OIL CON. DIV.]

DIST. 3

*See instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

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