

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	RECEIVED AUG 21 1990 OIL CON. DIV. DIST. 3	5. LEASE DESIGNATION AND SERIAL NO SF-080385
2. NAME OF OPERATOR Union Oil Company of California		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, TX 79702		7. UNIT AGREEMENT NAME Rincon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 1520' FNL & 1850' FEL		8. FARM OR LEASE NAME Rincon Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6702' GR	9. WELL NO. 293
		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T. 2N, R. 10E, M. 10S
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Completion	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/25 MIRU AZTEC WELL SERVICE RIG 89. NO TREE NU BOP. TST BOP TO 1500 PSI-OK. PU & RIH W/3-7/8" BIT, BIT SUB & 85 JTS 2-3/8" TBG. TAGGED CMT @ 2654'. DRLD HARD CMT FROM 2654 TO 2660'. DRLD OUT DV TOOL @ 2660'-2662'. TST CSG TO 1500 PSI-OK. PU 12 JTS 2-3/8" TBG, TAGGED CMT @ 3036'. DRLD HARD CMT 3036'-3049' & DRLD OUT F.C. @ 3049'-3050'. DRLD HARD CMT TO 3090' (NEW PBTD). PRESS TST CSG TO 1500 PSI-OK. SWBD FL DOWN TO 2000'. POW. SECURE WELL. SDON.

7/26 RU BLUE JET PERFORATORS. RAN GR-CCL LOG FROM WLETD 3088'-2250'. PERF'D BASIN FRUITLAND COAL AT 2904-3043' W/3-1/8" CSG GUN 4 SPF 120° PHASING 0.46" HOLES (TOTAL 228 HOLES). NU FRAC TREE. SWI,

7/27 24 HR SICP025 PSI. HALLIB FOAM FRAC'D FRUITLAND COAL PERFS 2904-3043' DN 4-1/2" CSG W/25,477 GAL XLB GEL, 250,000# 20-40 SD & 1,086,450 SCF N2 @ 15,600-25,700 SCF/MIN 70% QUALITY FOAM CARRYING 2-8 PPG 20-40 SD @ 46-37 BPM (DHR) @ 2700-2400-3200-1490 PSI. ISIP 1138 PSI (5) 1086 (10) 1082 (15) 1072 (30) 1035. TLTR 653 BBLs, 5-1/2 HR SICP-850 PSI. OPENED TO PIT ON 8/64" CHK. FLWD 80 BW IN 10-1/2 HRS. FCP 850-1300-1150 PSI. FLWG LARGE VOL OF SD, TR 80 BLW OF 652 BTL.

7/29 CONT'D FLWG ON 8/64" CHK. FCP-1150-550 PSI. FLWG GAS W/LIGHT MIST H2O W/TR SD. TR 122 OF 653 BLW. INSTALLED 16/64" CHK @ 5:00 AM 7-29-90. FCP 550-350 PSI. FLWG HEAVY MIST W/SOME SD. INSTALLED 32/64" CHK @ 8:30 AM. FCP 350-100 PSI. FLWD HEAVY MIST W/TR OF SD. KILLED WELL W/30 BLS FW ND FRAC TREE. RIH W/2-3/8" TBG W/NOTCHE DCLR & SN ON BTM. TAGGED SD @ 3025', CIRC SD OUT TO PBTD 3090'. LAID DN 5 JTSL TBG. LANDED PROD TBG W/93 JTS 2-3/8" 4.7# J-55 8RD EUE W/NOTCHEC CLR & SN ON BTM (2916-56') AT 2927'. SN @ 2926', ND BOP NU TREE SWBD IN W/2 RUNS. FLWD TO PIT ON 40/64" CHK 6-1/2 HRS. FCP-0-360 PSI. FLWG GAS W/MED MIST WTR & TR SD, TURNED THRU TEST SEP @ 10:00 PM 7-29-90. CP-325-320 PSI, FTP-112 PSI, SEP PRESS 100 PSI, GAS RATE (AVG FOR 7 HRS) 774 MCFPD, TEMP 50-44°, 48/64" CHK, FLWD 4 BLW IN 7 HRS, TR 160 BLW OF 653 BTL.

18. I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson TITLE Drlg. Clerk

7-30-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

AUG 16 1990

DATE

FARMINGTON RESOURCE AREA

RECORDED BY MT

*See Instructions on Reverse Side