

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-080385																																							
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																																							
2. NAME OF OPERATOR Union Oil Company of California		7. UNIT AGREEMENT NAME Rincon Unit																																							
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, TX 79702		8. FARM OR LEASE NAME Rincon Unit																																							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1520' FNL & 1850' FEL At top prod. interval reported below At total depth		9. WELL NO. 293																																							
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T27N, R7W																																							
14. PERMIT NO. 3003924715 DATE ISSUED 4-20-90		12. COUNTY OR PARISH Rio Arriba																																							
13. STATE NM		15. DATE SPUDDED 7-11-90																																							
16. DATE T.D. REACHED 7-14-90		17. DATE COMPL. (Ready to prod.) 7-29-90																																							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6702' GR		19. ELEV. CASINGHEAD																																							
20. TOTAL DEPTH, MD & TVD 3095'		21. PLUG. BACK T.D., MD & TVD 3090'																																							
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-3095'																																							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2904-3043' Fruitland		25. WAS DIRECTIONAL SURVEY MADE No																																							
26. TYPE ELECTRIC AND OTHER LOGS RUN MRL SDL GR OCL		27. WAS WELL CORED No																																							
29. CASING RECORD (Report all strings set in well)																																									
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31. PERFORATION RECORD (Interval, size and number) 2904-07', 2947-59', 3001-16', 3020-43' 4 SPF/.46"/228 holes																																									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																									
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during testing																																									
35. LIST OF ATTACHMENTS																																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Charlotte Beeson TITLE Drly. Clerk DATE SEP 06 1990 FARMINGTON RESOURCE AREA 8-6-90																																									

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	2904'	3043'	Black Coal	Fruitland Pictured Cliffs	2852' 3043'	