

AMENDED to show correct top of Pictured Cliffs formation.
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		11. INDIAN ALLOTTEE OR TRIBE NAME	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ REPAIR ☐ Other ☐		12. NAT. AGREEMENT NAME Rincon Unit	
2. NAME OF OPERATOR Union Oil Company of California		13. FARM OR LEASE NAME Rincon Unit	
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, TX 79702		9. WELL NO. 293	
4. LOCATION OF WELL (Report location clearly and in accordance with any local regulations) At surface 1520' FNL & 1850' FEL At top prod. interval reported below At total depth		10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO. 4-20-90		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 35, T27N, R7W	
15. DATE SPUNDED 7-11-90	16. DATE T.D. REACHED 7-14-90	17. DATE COMPL. (Ready to prod.) 7-29-90	18. ELEVATIONS (OF R.S.B. RT. GR. ETC.) 6702' GR
19. TOTAL DEPTH, MD & TVD 3095'	20. PLUG BACK T.D., MD & TVD 3090'	21. IF MULTIPLE COMPL. HOW MANY*	22. INTERVALS DRILLED BY ROTARY TOOLS 0-3095'
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2904-3043' Fruitland			24. WAS DIRECTIONAL SURVEY MADE No
25. TYPE ELECTRIC AND OTHER LOGS RUN MRL SDL GR OCL			26. WAS WELL CORED No
27. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	359'	12 1/4"
4 1/2"	11.6#	3095'	7 7/8"
			CEMENTING RECORD
			Cl B 300 sxs
			Cl H 150 sxs (1st stage)
			Cl B 600 sxs (2nd stage)
			DV @ 2660'
28. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
29. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	2927'		
30. PERFORATION RECORD (Interval, size and number) 2904-07', 2947-59', 3001-16', 3020-43' 4 SPF/.46"/228 holes			
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2904-3043'		25,477 gals XLB gel, 250,000#	
		20/40 sd & 1,086,450 SCF N ₂	
32. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 7-30-90	HOURS TESTED 24	CHOKE SIZE 1"	PROD'N. FOR TEST PERIOD OIL—BBL. 0
FLOW. TUBING PRESS. 111 psi		CASING PRESSURE 320 psi	GAS—MCF 724
CALCULATED 24-HOUR RATE 0		WATER—BBL. 3	GAS-OIL RATIO -
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during testing			
34. LIST OF ATTACHMENTS			
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Charlotte Beeson TITLE Drlg. Clerk BY [Signature] DATE 8-6-90			

RECEIVED
OCT 17 1990
OIL CON. DIV.
DIST. 3

TEST WITNESSED BY
ACCEPTED FOR RECORD
Bob Caine

OCT 10 1990

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGICAL MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	304'	3043'	Black Coal	Fruitland	2852'	
				Pictured Cliffs	3044'	