

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

See other instructions on reverse side

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RENVR ☐	Other _____
2. NAME OF OPERATOR Union Oil Company of California							
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, TX 79702							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 794' FSL & 881' FWL At top prod. interval reported below At total depth							
14. PERMIT NO. 30 C3924752				DATE ISSUED 5-3-90			
15. DATE SPUDDED 8-9-90		16. DATE T.D. REACHED 8-12-90		17. DATE COMPL. (Ready to prod.) 8-30-90		18. ELEVATIONS (DF. RKB, RT. GR, ETC.)* 6689' GR	
20. TOTAL DEPTH, MD & TVD 2950'		21. PLUG, BACK T.D., MD & TVD 2946'		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-2950'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2765' - 2894' Fruitland						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC HRL MLT GR OCL						27. WAS WELL CORED NO	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		20#		362'		12 1/4"	
4 1/2"		11.63		2950'		7 7/8"	
						CEMENTING RECORD	
						Cl "B" 300 sxs	
						Cl "H" 125 sxs (1st stage)	
						Cl "B" 500 sxs (2nd stage)	
						DV @ 2513'	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		2807'					
31. PERFORATION RECORD (Interval, size and number) 2765-72', 2788-93', 2862-70', 2876-94' 4SPF (168 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2765-2894'				24,00 gals 30# XLB gel w/240,000# 20/40 sd + 929,900 SCF N ₂			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 9-4-90		HOURS TESTED 24		CHOKE SIZE 48/64"		PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 265 WATER—BBL. 2 GAS-OIL RATIO -	
FLOW. TUBING PRESS. 100 psi		CASING PRESSURE 220 psi		CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during testing/shut-in pending pipeline connection						TEST WITNESSED BY NOV 9 1990	
35. LIST OF ATTACHMENTS WOOD FARMINGTON RESOURCE AREA							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records							
SIGNED Charlotte Beeson		TITLE Drilling Clerk				DATE 9-10-90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAN. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	2765'	2894'	Black Coal	Fruitland Pictured Cliffs	2742' 2900'	

RECEIVED
 NOV 27 1990
 OIL CON. DIV.
 DIST. 2