

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 078047
2. NAME OF OPERATOR MESA OPERATING LIMITED PARTNERSHIP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 2009, AMARILLO, TEXAS 79189		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1800' FEL/2450' FNL		8. FARM OR LEASE NAME FC FEDERAL
14. PERMIT NO.		9. WELL NO. # 12
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6289' GR		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33-26N-7W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

SPUD NOTICE/SURF CSG (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above referenced well spud @ 1330 hours on 6/27/90. Drilled to a TD of 225' and ran 8 5/8" 24# K-55 ST&C casing, set @ 223'. Cemented w/ 150 sx Class "B" cement; circulated cement to surface. Tested to 1500 psi OK. Drilling ahead.

RECEIVED  
AUG 3 1990  
OIL CON. DIV.  
DIST. 3

x0: BLM-Farmington, WF, Reg, Land, Expl., Drilling

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regulatory Analyst

DATE 6/28/90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE JUL 25 1990

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY