

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
SF 078047

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR MESA OPERATING LIMITED PARTNERSHIP	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. BOX 2009, AMARILLO, TEXAS 79189	8. FARM OR LEASE NAME FC FEDERAL
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1800' FEL/2450' FNL	9. WELL NO. # 12
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6289' GR 630'	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33-26N-7W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

PROD CASING/TD NOTICE

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled to a TD of 2390' on 7/04/90. RU and run 5 1/2" 17# N-80 LT&C casing, set @ 2390'; cemented with 270 sx 65% Class "B", 35% Poz; tailed in with 224 sx Class "B"; circulated cement to surface. WOCU. Will test casing when RU to complete.

RECEIVED  
AUG 3 1990  
OIL CON. DIV. I  
DIST. 3

xc: BLM-Farmington (0+5), WF, Reg, Land, Expl., Drilling

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Regulatory Analyst

DATE 7/10/90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
DATE

JUL 25 1990

NMOCD

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY