Form approved. Budget Bureau No. 1004-0135 Form 3160-5 **UNITED STATES** SUBMIT IN TRIPLICATES (November 1983) DEPARTMENT OF THE INTERIOR verse alde) Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) SF 078047 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME OIL [X]OTHER S. PARM OR LEASE NAME 2. NAME OF OPERATOR MESA OPERATING LIMITED PARTNERSHIP FC FEDERAL 3. ADDRESS OF OPERATOR 9. WELL NO. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface P.O. BOX 2009, AMARILLO, TEXAS 79189 # 12 10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal 11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA 1800' FEL/2450' FNL Sec. 33-26N-7W 12. COUNTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 6289' GR Rio Arriba 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL MULTIPLE COMPLETE FRACTURE TREAT FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON\* SHOOTING OR ACIDIZING ABANDONMENT\* (Other) Casing Test/Perf CHANGE PLANS REPAIR WELL (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)\* Pressure tested tree and 5 1/2" casing to 5000 psi for 30 min. on 7/26/90. OK. RU Apollo and perforated Fruitland Coal from 2226'-2246' w/4" casing gun Goex 22 gm charges (.51" EHD) for a total of 80 holes, 4 SPF. with 34,260 gals 30 % N2 + 11,000 % 40/70 sand, 23,780 % 20/40 sand. ISIP 850. FEB1 1 1991

OIL CON. DIV. DIST. 3

xg) BLM-F (0+5), WF, Reg,		
SIGNED Male Male Signed	TITLE Sr. Regulatory Analyst	DATE 7/27/90
(This space for Federal or State office use)	ACCEPTED FOR RECORD	
CONDITIONS OF APPROVAL, IF ANY:		JAN 28 1991

\*See Instructions on Reverse Side 1. 16

FARMMEN RECOURCE AREA