

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Register Date: 11/1/85  
Expires August 31, 1985  
LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SF-079366

IF INDIAN ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

Rincon Unit

FARM OR LEASE NAME

Rincon Unit

WELL NO.

254

FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 20, T27N, R6W

COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

WELL ☐ WAS WELL ☒ OTHER

NAME OF OPERATOR

Union Oil Company of California

ADDRESS OF OPERATOR

P. O. Box 671 - Midland, Texas 79702

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
See also space 17 below.)  
At surface

1419' FNL & 794' FEL

Bottom hole location:

1419' FNL & 1528' FEL

JUN 29 1990

OIL CON. DI

DIST. 3

PERMIT NO

ELEVATIONS (Show whether DR, RT, or BL)

6579' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Spud/run & cmt surf & prod

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/22 352' WOC. 352' 1/4. SD. 1/4" @ 352'. MI RU ARAPAHOE DRG CO. RIG #6. SPUD 12-1/4" SURF HOLE @ 8:30 PM 5-22-90.  
TD SURF HOLE TO 352' @ 1:45 AM 5-23-90. CIRC 1/4 HR. POOH. R&C 7 JTS + 1 PC (340') 9-5/8" 36# J-55 ST&C BRD NEW SHLS  
CSG @ 350', CMT'D W/300 SXS CLASS "B" CMT W/2% CACL & 1/4# CELL SEAL MIXED @ 15.6 PPG. DISPLACED CMT TO 300' W/23 BFW  
@ 5 BPM @ 0-250 PSI. CIP & JC @ 4:38 AM 5-23-90. CIRC 140 SXS CMT. WOC, INCOMP.

5/23 1320' DRG. 968' 10-1/4. SD & SH. 1/2" @ 853', 1-1/4" @ 1245'. MUD: 8.4, 28, 8.0, 1/32, 9.0, 350. WOC 4 HRS. NU  
BOP. WOC 8 HRS & PRES TST CK MANIFOLD, BLIND RAMS FRM 800 PSI FOR 30". PRES HELD OK. RIH, FOUND TOP CMT @ 292'. WOC  
12 HRS & PRES TST CSG & PIPE RAMS TO 800 PSI FOR 30". PRES HELD. DRLD CMT & STARTED DRG NEW FORM @ 6:15 PM MST 5-23-90.

2620' DRG. 318' 7-3/4. SD & SH. LAST SURV: 2546', 18.2° @ 259.1: 7.8' N & 77.3' W @ 2542' VD. MUD:  
8.9, 34, 7, 1/32, 9, 350, 5, 3, 2/4. DRLD 8-3/4" HOLE TO 2362' KOP @ 6:45 AM 5/25/90. TRIP FOR DIRECT DRG  
SHA (BIT, 7.8" A/B MOTOR, 26' NM DC, MWD, 60' NM COMPR SVC DP, 30 JTS SP/HWDP, JARS, 20 JTS SP/HWDP - LOA  
1706.67'). CIRC 45' FILL TO BTM. TSTD MWD & TOOK SURVEYS WHILE TIH @ 506', 994', 1516', & 2008'. ORIENT  
TOOLS WEST (270° AZM) & DIR DRLD 2362-2620' W/10,000# DRAG ON CONNECTIONS.

3595' RIH. 120' 4-1/2. SD, SH & COAL. BHL: 3595', 57.9° @ 272.8: 7.8' N & 854.0' W @ 3213.3' TVD. MUD:  
8.9, 48, 80, 2/32, 8, 350. DRLD 3475-3501' W/DTV DIR BHA. TOH, LD EASTMAN & TELECO TOOLS & PU DC & STAB.  
RIH, RMD 4 JTS TO BTM & DRLD 3501-3595' TMD @ 6:45 PM MST 5-28-90. RAN SCHLUMBERGER OH LOGS: FDHRL 3591' LTD  
280, MLT 3591-2550 & COAL LOG 3525-3060. RD LOGGERS, RIH.

Continued on Page 2

18. I hereby certify that the foregoing is true and correct

SIGNED

Charlotte Beeson

TITLE Drilling Clerk

DATE 5-30-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

JUN 29 1990

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

December 1983,  
Formerly 9-551.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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Student Edition  
Expires August 31, 1985  
LEASE DESIGNATION AND SERIAL

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SF-079366

IF INDIAN, ALLOTTEE OR TRIBE NAME

1. WELL ☐ GAS ☐  
WELL ☐ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Union Oil Co. of Calif.

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

9. WELL NO.

254

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 20, T27N, R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

REPAIR WELL ☐

CHANGE PLANT ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

(Other) ☐

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5/29 LOC. FTM RH. 12' FILL. CIRC 1 HP, LDDP, SPHMDP & DC. R&C 37 JTC : 1 PG (34.00) 5-1/2" 15 BW F-25 SPD LT&C  
MAVERICK & LSS NEW SMLS CSG W/FS @ 3594', FC @ 3551' & DV TOOL @ 2760', CMT STG 1 W/350 SXS CLASS "H" + .9% FLOK-1 +  
3% KCL + .18% THRIFTY LITE + 3#/SX HI-SEAL MIXED @ 15.9 PPG. PPD FC PLUG F/B 17 BW F/B DV TOOL OP PLUG F/B 67 BBLS MUD  
@ 5-6 BPM @ 50-200 PSI. PLUGS DN & DV TOOL OP @ 2000 PSI @ 6:20 PM MST 5-29-90. CIRC 4 HRS. CIRC 174 SXS CMT TO  
SURF. CMT STG 2 W/685 SXS 65/35/6% + .8% CF-1 + 1/4#/SX CELLOSEAL 3#/SX HI-SEAL MIXED @ 12.6 PPG F/B 50 SXS "B" NEAT  
MIXED @ 15.6 PPG. DISP PLUG TO DV TOOL @ 6 BPM @ 200 PSI. BMPD PLUG & CLOSED DV TOOL W/1600 PSI. REL PRES, HELD OK.  
CIRC 178 SXS CMT TO SURF. CIP & JC @ 11:34 PM MST 5-29-90. ND BOP. SET 5-1/2" CSG SLIPS. CUT OFF 5-1/2" CSG. RIG  
REL @ 2:00 AM MST 5-30-90.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charlotte Beeson

TITLE Drilling Clerk

DATE 5-30-90

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APPROVED BY

TITLE

DATE

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