

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME Rincon Unit
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Rincon Unit
3. ADDRESS OF OPERATOR P.O. Box 671 - Midland TX 79702	9. WELL NO. 254
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1419' FNL & 794' FEL BHL 1419' FNL & 1528' FEL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20 T. 20 S. 10 E. 10 N.
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6579' GR	12. COUNTY OR Rio Arriba NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT ☐
(Other) Completion Work ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/5 23 HR SICP-100 PSI. HALLIBURTON FOAM/FAC FRUITLAND COAL PERFS 3386-3476' DN 5-1/2" CSG W/23,000 GALS 30# XLB GEL, 7188# 100 MESH SD + 86,763# 20/40 SD & 858,381 SCF/N2 @ 22,794-16,840 SCF/MIN F/70% QUALITY FOAM CARRYING 1 PPG 100 MESH & 4-6 PPG 20/40# SD @ 34-31 BPM (DHR) @ 2700#-5000-3064#. SCREENED OUT WELL-BORE W/1806 GALS (3002 GALS SLURRY) OF 6 PPG STAGE GONE. ISIP-2300 PSI (5) 2085# (10) 2050# (15) 2030# (30) 1990#. TLR 548 BBLs, 6 HR SICP, 1425 PSI. OPEN WELL TO PIT ON 8/64" CHK. FLWD 77 BLW F/12 HRS. FCP 1425-850 PSI. TR 77 BLW OF 548 BTL.

OPEN WELL ON FULL 3/4" CHK. WELL DIED. NO ISOL TOOL PU HY-TECH BAILER ON 2-3/8" TBG. TAG TOS @ 3343'.

WORK BAILER TO 3433'. STUCK TBG. WORK FREE IN 3/4 HRS. TAG SD @ 3373'. WORK BAILER TO 3403'. TOH

W/BAILER. REC'D 2ND STAGE OF SD (1600#). RIH W/NOTCHED COLLAR ON 2-3/8" TBG TAGGED SD @ 3380'. WASH SD

3380-3586' ETD. CIRC HOLE CLEAN. PU & LANDED 108 JTS (3392') 2-3/8" 4.7# J-55 EUE BRD TBG @ 3403' W/S.N. @ 3401'. NO BOP. NU TREE. SWBD 84 BLW IN 2-1/2 HRS. FLVL SURF-3100'. CP-0 140 PSI. SWI SDON. TR 193 BW OF 548 BTL.

7/10 FLWG THRU TEST SEP F/24 HRS. FTP 110, CP 200, BP 100, RATE 24 MCF/D, TEMP 50°, CHK 48/64", FLWD 0 BW IN 24 HRS.

RECEIVED

AUG 27 1990

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Charlotte Beeson

TITLE

Dr. Clerk

DATE

7-11-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCD

ACCEPTED FOR RECORD

DATE

AUG 21 1990

FARMINGTON RESOURCE AREA

BY

217

*See Instructions on Reverse Side

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.