

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

30-039-24772

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR Union Oil Company of California							
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, Texas 79702							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1419' FNL & 794' FEL At top prod. interval reported below At total depth 1411' FNL & 1648' FEL							
14. PERMIT NO. 3002924772				DATE ISSUED 5-11-90			
15. DATE SPUDDED 5-22-90		16. DATE T.D. REACHED 5-28-90		17. DATE COMPL. (Ready to prod.) 7-9-90		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6579' GR	
20. TOTAL DEPTH, MD & TVD 3595' MD, 3213' TVD		21. PLUG BACK T.D., MD & TVD 3586'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-3595'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3458-68' Fruitland						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN MLT GR CCL						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#		350'		12 1/4"	
5 1/2"		15.5#		3594'		8 3/4"	
				DV @ 2760'			
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		3403'					
31. PERFORATION RECORD (Interval, size and number) 3386-89', 97-99', 3404-12', 15-31', 42-45' 3448-50', 53-76' (4SPF-256 holes) Sqzd w/50 sxs Cl "B" cmt 3458-3468' (8 SPF-80 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3386-3476'				600 G. 15% HCl w/NE.FFRLST & 1920 G 7.5% x 70% foam f/b 3200 G. 7.5% HCl+1.5% HF+70% foam & 23,000 G. 30# XIB gel, 7188# 100 mesh sd+86,763# 20/40 sd & 858,381 SCF/N ₂			
3458-68'				7500 G. 30# XIB gel pad w/10,200-23,500 SCF/min. N ₂			
33.* PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NO TEST - WELL SHUT-IN PENDING EVALUATION							
DATE FIRST PRODUCTION		WELL STATUS (Producing or shut-in)					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
505#		875#					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from FARMINGTON RESOURCE AREA							
SIGNED Charlotte Bevson		TITLE Drilling Clerk		BY		DATE 3-6-91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Fruitland	3220'	3493'	Black coal	Fruitland
				Pictured Cliffs
				MEAS. DEPTH
				TRUE VERT. DEPTH

ST
C/O
WPP
Pictured Cliffs