

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL

3. Address and Telephone No.

913 W. BROADWAY, P.O. BOX 850, BLOOMFIELD, NEW MEXICO 87413

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURF. 1419' FNL, 794' FEL; TD 1411' FNL, 1648' FEL

SEC. 20, T27N, R6W

FORM APPROVED
Budget Bureau no. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF - 079366

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #254

9. API Well No.

30-39-24772

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

RIO ARriba

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report (FINAL)	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: report results of multiple completion on well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED PLUG AND ABANDON REPORT.

RECEIVED
NOV 27 1995
OIL CON. DIV.
DIST. 3

RECEIVED
BLM MAIL ROOM
95 NOV 20 PM 12:52
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Jim Benson Jim Benson Title Drilling Superintendent Date November 13, 1995

(This space for Federal or State office use) by S. Test

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JB/sl

NOV 21 1995
Signed: STEPHEN W.
DISTRICT MANAGER

NMOCD

Rincon Unit #254
P & A Report

MIRU. Aztec Well Service rig #391. N.D. Tree N.U.
BOP. P.U. 6 jts. 2 3/8" tbg and TIH. Tag up @ 3575'.
Strap out of hole. P.U. 4 3/4" bit and TIH on 2 3/8"
tbg 3300'. TOH. P.U. 5 1/2" cmt retainer and TIH on
2 3/8" tbg.. Set retainer @ 3300'. Established
injection rate. Mixed and pumped 50 sx class "G" w/2%
CaCl₂ (mixed @ 15.8 ppg, yield 1.15 cu. ft) at 1 1/4 -
2 BPM 2500 psi stung out of retainer and spotted 45 sx
same cmt from 3300' to 2948'. (Plug #1). PU to
2948'. Circ'ed hole w/60 bbl mud. P.U. to 2660'.
Mixed and pumped 30 sx class "G" w/2% CaCl₂ (mixed @
15.8 ppg, yield 1.15 cu.ft) from 2660'-2448'. (Plug
#2). P.U. to 1450'. Mixed and pumped 25 sks same cmt
from 1450' to 1349'. (Plug #3) P.U. to 400'. Mixed
and pumped 20 sx same cmt from 400' to 300'. (Plug
#4). P.U. to 120'. Mixed and pumped 20 sx class "G"
cmt w/2% CaCl₂ from 120' to surface (plug #5). ND
wellhead. Cut off csg. and installed dry hole marker.
Clean up location. Released rig and equipment. Well
P&A'ed 11/9/95.

NOTE: P&A procedure witnessed by BLM inspector Herman
Lujan.