

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME Rincon Unit
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Rincon Unit
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, TX 79702	9. WELL NO. 259
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1708' FNL & 957' FEL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coa.
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T27N, R6W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6667' GR	12. COUNTY OR PARISH 13. STATE Rio Arriba NM

16. Check appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

TEST WATER SECT. ☐ WELL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ALI ☐ **OIL CON. DIV.**
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐ **DIST. 3**

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐
(Other) **Spud/ run & cmt csg** ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/3 MIRU ARAPAHOE DRLG RIG NO. 6. SPUDDED 12-1/4" HOLE @ 5:15 PM MST 7-3-90 & TD'D SAME @ 12:00 MIDNIGHT 7-3-90. CIRC 1/4 HR. POOH. R&C 7 JTS + 1 PC (342') 8-5/8" OD, 20#, X42 BRD STC NEW SMLS CSG W/TEXAS PATTERN GUIDE SHOE LANDED @ 355'. CMTD W/350 SX CLASS "B" + 2% CACL2 + 1/4#/SK CELLO SEAL MIXED @ 15.6 PPG. DISP PLUG TO 285' W/19.5 BBLs MUD @ 3 BPM @ 100-250 PSI. PLUG DOWN & JC @ 3:28 AM 7-4-90. CIRC 165 SX CMT TO SURF. FULL RETURNS DURING JOB. WOC.

7/4 1364' TRIP. 1009'/13-1/4. SD & SH. 3/4" @ 855'. MUD: 8.8, 29, 8.0. WOC 4 HRS. & NU BOP. WOC 8 HRS. PR TST BLIND RAMS, CH MANIFOLD TO 800 PSI/30 MIN. PR HELD. WOC 12 HRS. RIH. TOP OF CMT @ 290'. PR TST CSG & PIPE RAMS TO 800 PSI/30 MIN, HELD OK. DRLD CMT & START DRLG NEW FM @ 4:00 PM MST 7-4-90.

7/7 3232' LOGGING. 347'/9-3/4. SD, SH, COAL. 1" @ 2900', 3/4" @ 3232'. MUD: 8.9, 45, 6.4, 1/32, 9, 350. TD'D 7-7/8" HOLE @ 3232' @ 3:15 PM 7-7-90. CIRC 3/4 HR. MADE SHORT TRIP TO 355'/6 HRS. HOLE TGT 6 STDS OFF BTM TO 355'. CIRC 3/4 HR. POOH. RU SCHLUMBERGER. LOGGING.

7/8 WOC. FIN RUNNING SCH OH LOGS: FDC/HRL 3224-356, MLT 3224-2140 & COAL LOG 3224-2850. RD SCH. RIH. 6' FILL. LDDP. R&C 74 JTS + 1 PC (3218') 4-1/2" 11.6# J-55 BRD LTC NEW EW CSG. LANDED FS @ 3231', T/FC @ 3185' & T/DV TOOL @ 2793'. CMTD STA #1 W/150 SX CL "H" + .8% FLOLOK + 3% KCL + .18% THRIFTYLITE + 3#/SK HISEAL MIXED @ 15.9 PPG. PRECEDED CMT W/10 BBLs MF F/B 5 BW. DISP PLUG TO FC @ 3185' W/10 BW F/B 40 BBLs MUD @ 5 BPM @ 250-500 PSI. BUMPD PLUG @ 1200 PSI. REL PR FLOAT HELD. DROPPED PLUG & OP DV TOOL W/750 PSI. CIRC & WOC 4 HRS. CIRC 75 SX CMT TO SURF. CMTD STA #2 W/620 SX 65/35/6% GEL + .8% CF-1 + 1/4#/SK CELLO SEAL + 3#/SK HISEAL MIXED @ 12.6 PPG F/B 50 SX "B" NEAT MIXED @ 15.6 PPG. DISP PLUG TO DV TOOL W/43 BBLs MUD @ 5-2 BPM @ 0-500 PSI. BUMPED PLUG & CLOSED DV TOOL W/2500 PSI. REL PR. NO BACKFLOW. CIRC 40 SX CMT BEFORE LOSING COMPLETE RETURNS AFTER PUMPING 23 BBLs OF DISPLACEMENT. CIP & JC @ 8:50 PM 7-8-90. NO BOP. FOUND HOLE STATIC W/CMT @ SURF. SET SLIPS. CUT OFF 4-1/2" CSG. REL RIG @ 11:15 PM 7-8-90.

18. I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson TITLE Drilling Clerk

DATE 7-11-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

NMOCD

*See Instructions on Reverse Side

JUL 25 1990

FARMINGTON RESOURCE AREA