

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submittal in triplicate
(Other instructions on reverse side)

Expires August 31, 1985
LEASE DESIGNATION AND SERIAL
SF-079052
IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME Rincon Unit
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Rincon Unit
3. ADDRESS OF OPERATOR P.O. Box 671 - Midland TX 79702	9. WELL NO. 253
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1209' FSL & 2088' FWL	10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T. 27N, R. 6W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6290' GR	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF ☐		PULL OR ALTER CASING ☐		WATER SHUT-OFF ☐		REPAIRING WELL ☐	
FRACTURE TREATMENT ☐		MULTIPLE COMPLETION ☐		FRACTURE TREATMENT ☐		ALTERING CASING ☐	
SHOOT OR ACIDIZE ☐		ABANDONMENT* ☐		SHOOTING OR ACIDIZING ☐		ABANDONMENT* ☐	
REPAIR WELL (Other) ☐		CHANGE PLANS ☐		(Other) Completion Work ☒			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/18 MIRU AZEC 157 6-18-90. NU BOP. RIN W/3-7/8 BIT, PU NEW 2-3/8 4.7 J55 TO 1200', INC.

6/19 FIN. PU 2/38" TBG. TAG DV TOOL @ 2495'. TSTD BOP & 4-1/2" CSG TO 1500 PSI-OK. DRLD VD TOOL IN 1/2 HR. CIRC CLEAN. TSTD CSG TO 1500 PSI-OK. CONT'D PU 2-3/8" TBG. TAG TOC @ 2879'. DRLD 7' CMT, F.C. & 40' CMT TO PBTD @ 2925'. CIRC CLEAN. TSTD CSG TO 4-1/2" CSG TO 1500#-OK. SWBD FLVL IN TBG & ANN TO 1900'. TOH. SWI SDON.

6/20 APOLLA RAN GR/CCL CORR LOG FROM WLTD-2925' - 1900'. PERFED FRUITLAND COAL FROM THRU 4-1/2" CSG W/3-1/8" CSG GUN W/4 SPF @ 2757-2877'. TOTAL 220 HOLES. FLVL 1800' STEADY, NU WELLHEAD ISOL. TOOL. SWI SDON.

6/21 SICP-120 PSI/20 HRS. RAN BHP BOMB. HOWCO FOAM-FRAC FRUITLAND COAL PERFS 2757'-2877' W/34,028 GALS 30# XLB GEL, 320,000# 20/40 SD & 1.5 MMSCF/N2 IN 4 STAGES OF SD, 2-8 PPG @ 40-36 BPM @ 2450-3318-2467. ISIP-1705, (5) 1532, (10) 1372, (15) 1470, (30) 1508. TLTR-810 BBLS, 4 HR SICP-1120 PSI. OPEN TO PIT ON 8/64" CK. FLWD 48 BLW IN 2 HRS, CP-1120-1400. CHOKE PLUGGED W/SD. SWI F/2HRS. CP-1400-1425, OPEN TO PIT ON 8/64" CK. FLWD 25 BLW IN 5 HRS. FCP-1400-1380. RECOVERING SOME SD THIS AM. TR-73 BW OF 810 BTL.

6/24 ND WELL HD ISOL TOOL. PU HYDROSTATIC BAILER ON 2-3/8" TBG. TAG TOS @ 2895'. CO 30' SD 2895-2925' ETD. PU 60'. S.D. 1/2 HR. RIN TO ETD NO FILL. TOH W/BAILER. REC'D 25' SD. R&L 88 JTS (2773') 2-3/8" 4.7#, J-55 EUE 8RD NEW TBG @ 2784' W/S.N. @ 2782'. ND BOP. NU TREE. TURN THRU TEST SEP @ 3:30 PM ON 6-24-90. FLWD THRU SEP F/13 HRS ON 48/64" CK. FTP-0-PSI, CP-250 PSI, BP-105#. RATE: 225-490 MCF/D. ORIFICE: .875-1.25 TEMP 75°-50°. FLWD 2 BW IN 13 HRS.

Enclosed - Cmtg report 8 5/8"

18. I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson TITLE Drilling Clerk DATE 6-25-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____
DATE JUL 13 1990

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY MM