

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF-079052

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

Rincon Unit

FARM OR LEASE NAME

Rincon Unit

WELL NO.

253

FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, [REDACTED]

COUNTY OR PARISH

Rio Arriba

STATE

NM

ELEVATIONS (DF, RNB, RT, GR, ETC.)

ELEV. CASINGHEAD

ROTARY TOOLS

CABLE TOOLS

WAS DIRECTIONAL SURVEY MADE

No

WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 671 - Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1209' FSL & 2088' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

3002927819 5-11-90

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

6-6-90

6-16-90

6-24-90

6290' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY\*

2932'

2925'

INTERVALS DRILLED BY

0-2932'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

2757'-2877' Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC HRL GR OCL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	357'	12 1/4"	C1 B 350 sxs	
4 1/2"	11.6#	2932'	7 7/8"	C1 H 150 sxs (1st stage)	
				C1 B 817 sxs (2nd stage)	
				DV @ 2495'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2784'	

31. PERFORATION RECORD (Interval, size and number)

2757-60', 2764-76', 2840-77'  
(220 holes) 4SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2757-2877'	34,028 gals 30# XLB gel, 320,000# 20/40 sd & 1.5 MMSCF/N <sub>2</sub>

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Flowing

Shut-in

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

7-2-90

24

1"

→

0

531

1

-

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

100#

140#

→

C

521

-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during testing - shut in pending pipeline connection

TEST WITNESSED BY  
ACCEPTED FOR RECORD  
Bob Caine

35. LIST OF ATTACHMENTS

NMOCD

AUG 02 1990

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Charlotte Beeson

TITLE

Drig. Clerk

BY

DATE

7-18-90

\*(See Instructions and Spaces for Additional Data on Reverse Side)