

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Union Oil Company of California Well API No. n/a

Address P. O. Box 671 - Midland, TX 79702

Reason(s) for Filing (Check proper box)

New Well ☒

Recommendation ☐

Change in Operator ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Notes (Please explain)

C-104 submitted for record purposes
with deviation tests.

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rincon Unit Well No. 253 Pool Name, including Formation Basin Fruitland Coal Kind of Lease State, Federal or Fee Lease No. SF-079052

Location Unit Letter N 1209 Feet From The south Line and 2088 Feet From The west Line
Section 17 Township 27N Range 6W NMPM Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil No condensate or Condensate Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas El Paso or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give locations of tanks. Unit Sec. Twp. Rge. Is gas actually connected? No When? 6 to 8 weeks

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 6-6-90	Date Compl. Ready to Prod. 6-24-90		Total Depth 2932'			P.B.T.D. 2925'		
Elevations (DF, RKB, RT, GR, etc.) 6290' GR	Name of Producing Formation Fruitland		Top Oil/Gas Pay 2757'			Tubing Depth 2784'		
Perforations 2757' - 2877'						Depth Casing Shoe 2932'		

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>357'</u>	<u>350</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>2932'</u>	<u>967</u>
	<u>2 3/8"</u>	<u>2784'</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank Date of Test Productivity Index
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 531 Length of Test 24 hours Bbls. Condensate/MMCF 0 Gravity of Condensate
Testing Method (pucl, back pr.) Back pr. Tubing Pressure (Shut-in) 354 Casing Pressure (Shut-in) 354 Choke Size 1"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charlotte Beeson
Signature Charlotte Beeson Drlg. Clerk
Printed Name 7-18-90 Title (915)682-9731
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 05 1990
By Original Signed by FRANK T. CHAVEZ
Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.