

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS		API NO. (assigned by OCD on new wells 30-039-24852
-----		5. Indicate Type of Lease STATE
		6. State Oil & Gas Lease No. E-290-28
1a. Type of Well GAS		7. Lease Name or Unit Agreement Name SAN JUAN 28-6 UNIT
2. Name of Operator MERIDIAN OIL INC.		8. Well No. 449
3. Address of Operator PO Box 4289, Farmington, NM 87499		9. Pool Name or Wildcat BASIN FRUITLAND COAL
4. Well Location Unit letter A 1275' FNL 840' FEL Section 2 T27N R06W NMPM RIO ARRIBA COUNTY		
10. Elevation 6344'		
11. SUBSEQUENT REPORT OF: SPUD		
12. Describe proposed or completed operations SPUD DATE: 101790 SPUD TIME: 1945		

**RECEIVED**  
NOV 1 1990  
OIL CON. DIV.  
DIST. 3

TD 226', Ran 5 jts of 8 5/8" 24.0# K-55 casing 212' set @ 226'. Cemented with 210 sacks of Class B cement with 1/4# Flocele/sack and 3% calcium chloride, ( 248 cu. ft.). Circulated 13 bbl to surface. WOC 12 hours. Pressure tested to 600 psi for 30 minutes. Held OK.

DATE: 102390

TD 3112', Ran 74 jts of 5 1/2" 15.5# K-55 casing 3099' set @ 3112'. Stage tool @ 2541', Auto Fill Float Collar @ 3076' and Cmt. Nose Guide Shoe @ 3112'. Stage 1. Lead with 50 sacks of Class B cement 65/35 Poz, 6% gel, 2% CaCl2, 5# of Gilsonite/sack and 1/4# Flocele/sack. ( 106 cu. ft.). Tail with 2% CaCl2, ( 118 cu. ft.). Stage 2. Lead with 460 sacks of Class B cement 65/35 Poz, 6% gel, 2% CaCl2, 5# of Gilsonite/sack and 1/4# Flocele/sack ( 814 cu.ft.). Tail with 60 sacks of Class B cement with 2% CaCl2, ( 71.cu.ft.). Circulated 30 bbl to surface. WOC 18 hours.

SIGNATURE Frank T. Chavez TITLE Regulatory Affairs DATE 10-31-90  
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(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE NOV 01 1990  
Conditions of approval, if any: