

November 1983
Form 1004-0185

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
Other instructions on reverse side

Budget Bureau No. 1004-0185
Expires August 11, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

LEASE DESIGNATION AND SERIAL NO.

SF-079321

INDIAN ALLOTTEE OR TRIBE NAME

1. WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P.O. Box 671- Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space at below.)
At surface

920' FSL & 850' FWL

5. UNIT AGREEMENT NAME

Rincon Unit

6. FARM OR LEASE NAME

Rincon Unit

7. WELL NO.

301

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

Sec. 25, T27N, R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

14. PERMIT

15. ELEVATIONS (Show whether DP, RT, CR, etc.)

6630' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR OTHER

TESTER SHUT-OFF

REPAIRING WELL

FRAC'TURE TREAT

MULTIPLE COMPLETION

FRAC'TURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANT

(Other)

Completion work X

OTHER

OCT 1 1990

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Include well completion, including wellbore, casing, and give pertinent dates, including estimated date of starting and completion or recompletion report and log form.)
Proposed work (If well is directionally drilled, include location, depth, and measured and true vertical depths for all markers and zones pertinent to this work.)

OIL CON. DIV.

DIST. 3

9/1 MIRU AZTEC WELL SERVICE. NO TREE NU BOP. TST BOP & CSG TO 1500 PSI-OK. PU & RIH W/3-7/8" BIT, BIT SUB & 81 JTS 2-3/8" TBG. TAGGED UP @ 2526'. BIT APPEARED TO BE RUNNING ON JUNK. DRLD TO 2544'. REC'D STEEL SHAVINGS & CMT. POH. FOUND TEETH BROKEN OFF & EVIDENCE ON CONES OF JUNK. SDON.

9/5 RIH W/3-5/8" MAGNET ON SAND LINE. MADE 2 RUNS. REC'D STEEL SLIVERS ONLY. RIH W/3-5/8" OD, WASH SHOE W/JUNK CATCHER ON 2-3/8" TBG. CUT 2-1/2'. POH & REC'D BOP FLANGE BOLT & NUT. RIH W/3-7/8" BIT ON 2-3/8" BIT, DRLD HARD CMT FROM 2565-2653', DRLD OUT DV TOOL 2653-2655'. PRESS TSTD CSG TO 1500 PSI-OK. PU 11 JTS 2-3/8" TBG. TAGGED CMT @ 3018'. DRLD HARD CMT 3018-3038'. DRLD OUT FC 3038-3039' & HARD CMT 3039-3081' (ETD). PRESS TSTD CSG TO 1500 PSI-OK. SECURE WELL. SDON.

9/6 SWBD FL TO 2000'. RIGGED UP APOLLO PERFORATORS. RAN GR-CCL LOG FROM WL ETD 3077-2050'. CORREL W/ HLS MICROLOG-GR DTD 8-28-90. PERF'D FRUITLAND COAL W/ 3-1/8" CSG GUN 4 SPF @ 2895-3015' (TOTAL 140 HOLES). D APOLLO. SWI, SDON.

9/7 RAN STATIC BHP SURVEY. NO TREE & NU TREE SAVER. HOWCO FORAM FRAC'D FRUITLAND COAL PERFS 2895-3015' W/ 24,000 GALS 30# XLB GEL & 240,000# 20-40 SD (+ 1,019,950 SCF N2 @ 25,700-15,800 SCF/MIN). FL RATE 12.0-23.8, BPM DH FOAM RATE 46-37 BPM (70% QUALITY FOAM) IN 5 STAGES OF 2-8 PPG SD CONC @ 2675-3115-2110 PSI. ISIP 1500 PSI (5) 1180 (10) 1060 (15) 1040 (30) 1020. TLTR 540 BBLs. SWI 6 HRS. SICP 1025 PSI. OPENED TO PIT F/ 12 HRS ON 8/64" CHK W/ FCP 1025-675-925-725 PSI. REC'D 76 BLW IN 12 HRS. TR 76 BLW OF 540 BTL. CONT'D FLWG ON 8/64" CHK/7-1/2 HRS. FCP 725-460 PSI. QUIT BRINGING FLUID. INSTALLED 16/64" CHK @ 12:30 PM 9-8-90. FLWG HVY MIST W/ 1/2" STRM H2O. FCP 460-90-120 PSI. REC'D 56 BW IN 24 HRS. TR 132 BLW OF 540 BTL. CONT'D FLWG ON 16/64" CHK 4 HRS. FCP 120-80 PSI. QUIT BRINGING FL. INSTALLED 32/64" CHK @ 9:00 AM. FLWG HEAVY MIST W/ 1/4" STRM H2O, THEN GAS W/ 1/8" STRM H2O. FCP 80 PSI-TSTM. REC'D 22 BW IN 24 HRS. TR 154 BLW OF 540 BTL.

I hereby certify that the foregoing is true and correct

cont'd Page 2

SIGNED Charlotte Beeson

TITLE Drlg. Clerk

DATE 9-10-90

This space for Federal or State office use

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

SEP 26 1990

*See instructions on Reverse Side

FORWARDING ADDRESS AREA

BY

This document is made a part of the file for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

November 1983
Form W-100-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

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SF-079321

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" (for such proposals.)

UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

9. WELL NO.

301

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T27N, R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

1. WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Union Oil Co. of Calif.

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

5. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

6630' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/10 CONT'D FLWG ON 32/64" CHK 3 HRS. FCP TSTM. SLIGHT GAS BLOW. NO TREE SAVER. RIH W/ HYDROSTATIC TBG BAILER ON 2-3/8" TBG. TAG SD @ 2767'. CLWD OUT TO WL ETD 3077' IN 4 RUNS. R&L 93 JTS 2-3/8" 4.7# J-55 8RD EUE PROD TBG W/ NOTCHED CLR & SW ON BTM (2918.60') LANDED @ 2930'. NO BOP NU TREE. SWBD IN W/ 5 SWB RUNS. FLWD TO PIT 3 HRS. TURNED THRU TEST SEP @ 11:00 PM 9-11-90. CP 115 PSI, FTP 28 PSI, SEP PRESS 28 PSI. 0 H2O PROD IN 6 HRS. GAS RATE 153 MCFPD, 48/64" CHK, TEMP 46-38°. TR 184 BLW OF 540 BTL.

I hereby certify that the foregoing is true and correct

SIGNED

Charlotte Beeson

TITLE

Drlg. Clerk

DATE

9-11-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

SEP 26 1990

FARMINGTON RESOURCE AREA

*See instructions on Reverse Side

Whoever makes a false statement or knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.