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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	1	OTRA	NSF	PORT OIL	AND NAT	UHAL GA	<u> </u>	DI No			
perator				-			Well A	ri No.			
Union Oil Company	y of Cali	tornia	<u>a</u>					UNOCAL			
P. O. Box 671 - N	hae (bit	ጥሂ 70	702/	Dlesen a	and annr	roved C_1	04 +0.		Butler		
Leason(s) for Filing (Check proper box)	·iiuiailu,	11/19	104/	riease S	Othe	r (Please expla	in)		gton, NM	87401	
iew Weil		Change in	Trans	porter of:			•	raiming	JCOII, INII	0/401	
tecompletion	Oil		Dry (
Thange in Operator	Casinghead	Gas 🗍	-	lensate	Dev	iation F	Reports .	attached	1.		
change of operator give name											
id address of previous operator											
. DESCRIPTION OF WELL			[D1	None Industi			Kind c	(Lease	ما	ase No.	
ease Name	Į.	301		Name, Includir	_	1001		State Federal or Fee		SF-079321	
Rincon Unit		301	<u> </u>	Basin Fru	illiano C	Dal			i SF-U	19321	
77	. 920	1			south Line	850	Ea	et From The	west	Line	
Unit Letter K	:		_ Feet	From The	SOUCH Line	and	гө	et rioin ine _	WEST		
Section 25 Towns	hip 27N		Rang	ge 7W	, NN	ирм,	Rio Arr	iba		County	
II. DESIGNATION OF TRA				ND NATU	RAL GAS	e address to wh	ich approved	conv of this fo	orm is to be se	nt)	
Name of Authorized Transporter of Oil No Condensate		or Conde	C		WITH COS (CIM	. <i>GRAW E33 IU WI</i>	approrea	()		•	
Name of Authorized Transporter of Cas	inghead Gas		or D	ry Gas X	Address (Giw	address to wi	rich approved	copy of this fo	orm is to be se	nı)	
El Paso				نما ۔۔۔ ر۔		Box 4990					
If well produces oil or liquids,	Unit	Sec.	Twp	Rge.	ls gas actually	y connected?	When	?			
ive location of tanks.	i		i '	j	No			Negot	iating o	contract	
this production is commingled with th	at from any oth	er icase or	pool.	give comming							
V. COMPLETION DATA	,	•	•	-	-						
		Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			i	XXX	XXX		<u> </u>	<u> </u>	<u> </u>		
Date Spudded	Date Comp	_		1.	Total Depth	0051		P.B.T.D.	ונסמנ		
8-25-90		9-11-90				30851			3081'		
Elevations (DF, RKB, RT, GR, etc.)	_					Top Oil/Gas Pay 2895 '			Tubing Depth 2930		
6630' GR Fruitland					2895			Depth Casing Shoe			
								ł -	3085'	•	
2895'-3015'		TIDING		CINC AND	CEMENT	NC DECOE	2D	<u> </u>	3003		
LIOUE DIZE		TUBING, CASING AND				DEPTH SET			SACKS CEMENT		
HOLE SIZE	UA	8 5/8"			362			300			
7 7/8"	4 1/2"			3085'			600				
, ,,,,	7 1/2				1						
		2 3	/8"		2	2930'					
V. TEST DATA AND REQU	EST FOR A			LE							
OIL WELL (Test must be after					t be equal to o	r exceed top al	lowable for th	is depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of To		,		Producing M		ma ne apply	arc.)	-		
					DEGEVE						
Length of Test	Tubing Pr	Tubing Pressure				Casing Wressure			Lhoke Size		
						OCT 3	199 0 '	Gas- MCF			
Actual Prod. During Test	Oil - Bbis.				Water - Bbis			Uds- MICF			
····						L CON	. DIV.				
GAS WELL						DIST.	3				
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Condensate		
235		24 hrs.			0			- Charles Sine			
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shun-in)			Casing Pressure (Shut-in)			Choke Size			
Back pr.		255				255			48/64"	— <u></u>	
VI. OPERATOR CERTIF	ICATE O	F COM	1PLI	ANCE		OII	NOCO	/ATION	יטאטי	ON!	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					OCT 1 7 1990						
is true and complete to the best of	my knowledge	and belief.			Dat	e Approv	ed	<u> </u>	. 1000		
(1) L = 1 ++	- $(//$	0.0 -				• •			1		
Charlotte Belson					By Buil Chang						
Signature Charlotte Beeson - Drilling Clerk					SUPERVISOR DISTRICT #3						
Printed Name	.5UII - DI.			itle			SUPE	nviSORi	DISTRICT	# 3	
9-24-90	19	15)682			Title	e					
Date				one No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.