

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-079363																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PUMP BACK ☐ DIFF. CENVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME San Juan 28-6 Unit																			
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME San Juan 28-6 Unit																			
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)* At surface 2425' FSL, 1610' FWL At top prod. interval reported below At total depth		9. WELL NO. 422																			
14. PERMIT NO. 30-039-25018		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																			
15. DATE SPUDDED 12/06/90		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T-27-N, R-06-W																			
16. DATE T.D. REACHED 12/10/90		12. COUNTY OR PARISH Rio Arriba																			
17. DATE COMPL. (Ready to prod.) 6/25/91		13. STATE NM																			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6249' GL		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 2967'		21. PLUG. BACK T.D., MD & TVD																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS yes																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (2828' - 2958')		25. WAS DIRECTIONAL SURVEY MADE no																			
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/NGT/CNL/LDT/MLT		27. WAS WELL CORRED no																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number)																					
2828-32', 2864-68', 2873-78', 2920-29', 2931-34', 2936-38', 2942-58 w/2 spf																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold BHP @ 2900' 1070																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>[Signature]</u> TITLE <u>Regulatory Affairs</u> DATE <u>7-15-91</u>																					

RECEIVED

AUG 21 1991

OIL CON. DIV.

DIST-3

ACCEPTED FOR RECORD

AUG 14 1991

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2202'	2287'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2202' 2287' 2707'	
Kirtland	2287'	2707'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2707'	2967'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			