

Submit 5 Copies
Accompany District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box 2088, Santa Fe, NM 87504-2088

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Meridian Oil Inc. Well APN No.
30-039-25038

Address
PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

If change of operator gives name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-6 Unit Well No. 423 Pool Name, including Formation Basin Fruitland Coal Kind of Lease State (Federal) or Fee SF-079363
Location
Unit Letter H : 2365 Feet From The North Line and 840 Feet From The East Line
Section 10 Township 27N Range 06W NMPL Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc. PO Box 4289, Farmington, NM 87499

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co. P.O. Box 4990, Farmington, NM 87499

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually compressed? When?
H 10 27N 06W

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 12/22/90	Date Compl. Ready to Prod. 07/04/91	Total Depth 3004'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6261' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2898'	Tubing Depth 2974'					
Performances 2898-2901', 2905-10', 2914-19', 2942-60', 2966-90' w/4 spf	Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	223'	248 cu.ft.
7 7/8"	5 1/2"	3004'	1021 cu.ft.
	2 3/8"	2974'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or less for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF
AUG 14 1991
OIL CON. DIST. I

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
backpressure	SI 1022	SI 1024	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature Peggy Bradfield Reg. Affairs
Printed Name Title
Date 7-30-91 Telephone No. 326-9700

OIL CONSERVATION DIVISION

AUG 27 1991

Date Approved
By Supervisor District #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.